

Reference: Nayara/ ENV/EC Compliance Report/9 to 60 MMTPA/2022/1092
19th May, 2021



To,
Deputy Director General of Forests (C),
Ministry of Environment, Forest and Climate Change,
Integrated Regional Office, Gandhinagar A wing- 407 & 409,
Aranya Bhawan, Near CH-3 Circle, Sector-10A,
Gandhi Nagar-382010

Subject: Six-monthly compliance report of Environment Clearance for expansion of refinery from 9 MMTPA to 60 MMTPA and Petrochemical Complex at Khambhalia, Dist- DevBhumi Dwarka, Gujarat, by M/s Nayara Energy Limited (Formerly known as Essar Oil Limited) as on 1st April, 2021.

Reference:

1. Environment Clearance accorded to M/s Essar Oil Limited vide F. No: J-11011/320/2006-IA-II (I) dated 16th September, 2008.
2. Extension of validity of Environment Clearance for 5 years vide MoEF letter dated, 7th March, 2014.
3. Transfer of Environment Clearance received in the name of M/s Nayara Energy Limited vide MoEF&CC letter dated 20th July, 2018.

Dear Sir,

This has reference to the Environmental Clearance (EC) issued by Ministry of Environment, Forests & Climate Change, Government of India vide above referred letters. As per General Condition No. B (IX) of the Environmental Clearance, we hereby submit our six monthly compliance status report for the period Oct'2021 to Mar'2022 along with relevant Annexures for your kind perusal and record please.

Thanking you,

Yours truly,

For, Nayara Energy Limited

A handwritten signature in blue ink, appearing to read 'Hanya', is written over a horizontal line.

Authorized Signatory

Enclosures: EC compliance report along with Annexures.

Copy to:

1. The Chairman, Central Pollution Control Board, Parivesh Bhavan, East Arjun Nagar, New-Delhi-110032.
2. The Member Secretary, Gujarat Pollution Control Board, Paryavaran Bhawan, Sector-10 A, Gandhinagar-382010.
3. Regional Officer, Gujarat Pollution Control Board, Jamnagar.

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EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

Six-monthly compliance report of Environment Clearance for expansion of refinery from 9 MMTPA to 60MMTPA and Petrochemical Complex
(Ref.: File No. -J-11011/320/2006-IA-II (I) dated September 16, 2008, and validity extended for 5 years vide MoEF letter No. F. No: J-11011/320/
2006-IA-II (I), dated 7th, March 2014)

Status as on 1st April, 2022

Sr. No.	Specific Conditions	Compliance
I	M/s Essar Oil Limited shall comply with new standards / norms for Oil Refinery Industry Under the Environment Protection Rule 1986 vide GSR 186 (E) dated 18 th March 2008. The design of refinery unit shall incorporate process features and equipment's to comply with the emission and effluent standards for petroleum refinery.	<p>Nayara Energy Limited (Formerly known as Essar Oil Limited) is in compliance with the conditions given for Oil & Gas Industries in GSR 186 (E) dated 18th March, 2008.</p> <p>The design of refinery units incorporates process features and equipment in such a manner to comply with all the norms prescribed in GSR 186 (E) dated 18th March 2008.</p> <p>Following features have been adapted at design stage to reduce air emission:</p> <p>Low Temperature Shell Claus off Gas Treating Units (LT SCOT) at sulfur recovery unit.</p> <p>Sulfur Recovery Unit having sulfur recovery efficiency of 99.9%.</p> <p>Multistage multiple Cyclone Separator in Fluidized Catalytic Cracking & Regeneration unit for particulate emission control.</p> <p>Amine Absorbers - The fuel gas produced in the refinery contains H₂S. This is removed in the Amine absorber columns and the sweet gas is routed to Refinery fuel gas system.</p>

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		<p>Use of Low Sulfur Refinery fuel Gas and Fuel Oil in heaters / furnaces. Installed Low NO_x burners in all heaters / furnaces.</p> <p>Floating roof tanks are provided for storage of class A products; this reduces HC vapor loss. Double seal has been provided in order to minimize vapor leakage.</p> <p>All vent offs are connected to the flare to take care, emergency releases from refinery plant.</p>
<p>ii</p>	<p>The gaseous emissions (SO₂, NO_x, H₂S, NH₃, NMHC, HC, VOC and Benzene) from various process units shall conform to the standards prescribed by the concerned State Pollution Control Board.</p> <p>All the measures detailed in the Environment Management Plan (EMP) and response to the public hearing shall be taken to control the point / stack and fugitive gaseous emission from the proposed facilities for ensuring that the ambient air quality around the refinery due to the expansion is maintained within prescribed limit under the EPA, 1986.</p>	<p>The gaseous emissions parameters as prescribed by Gujarat Pollution Control Board in Consolidated Consent & Authorization (CC & A) from stacks attached to heaters / furnaces and to various process units are being complied. It may kindly be noted that the CC&A specifies only SO₂, NO_x, PM, CO, Ni+V, H₂S gases.</p> <p>Refinery is operated in a closed loop, hence VOC emission is minimum. VOC are monitored as a part of LDAR program as per GSR 186 (E) dated 18th March, 2008.</p> <p>For the period of Oct'2021 to Mar'2022, gaseous emissions monitoring results are tabulated in Annexure-I.</p> <p>Measures detailed in the Environment Management Plan (EMP) are attached as Annexure-II.</p> <p>No issues raised regarding control of the fugitive gaseous emission during the Public hearing. However, Adequate control measures as mentioned above have been taken to ensure that ambient air quality around the refinery is maintained within prescribed limit.</p> <p>The summary of the ambient air quality monitoring for the period of Oct'2021 to Mar'2022 are given in Annexure-III. All parameters are well below the limits prescribed by statutory authority.</p>

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<p>III</p>	<p>The company shall confirm to the process vent standards for organic chemicals including non-VOCs and all possible VOC i.e. TOCs standards and process vent standards for top priority chemicals.</p> <p>Regular monitoring shall be carried out for VOC and HC and on-line monitors for VOC measurements may be installed.</p>	<p>All process vents are connected to flare.</p> <p>VOC emissions are manually monitored in the vicinity of potential sources of VOC emissions.</p> <p>Manual monitoring for VOC are regularly carried out as per GSR 186 (E) dated 18th March, 2008. The company has well established procedure for leak detection and repair under which VOCs are monitored in all the units manually though photo-ionization VOC meters since 2010.</p> <p>LDAR program has been prepared and implemented in the refinery identifying all the possible leak points.</p> <p>VOC emission monitoring results for the period of Oct'2021 to Mar'2022 are given in Annexure-IV.</p>																		
<p>IV</p>	<p>The total SO₂ emission load for 32 MMTPA refinery capacity and petrochemical complex will be below 24.60 tons/ day and for III phase for 60 MMTPA production petrochemicals shall not exceed 38.69 tons /day.</p> <p>Regular record on sulfur emission shall be maintained as part of the environmental data record.</p> <p>SRU of 99% sulfur removal will be established and efficiency will be monitored at regular intervals.</p> <p>Performance evaluation will be done for all these activities on annual basis to check adequacies and improve on the deficiencies.</p>	<p>Presently, refinery is operating at 21 MMTPA capacity. Minimum Monthly average SO₂ emission load is 4.27 MT/day and maximum SO₂ emission load is 9.44 MT/day.</p> <p>Regular record on sulfur emission are being maintained as a part of environmental data record. Details are as shown below:</p> <p style="text-align: center;">SO₂ emission from Stack (MT/day)</p> <table border="1" data-bbox="949 1082 1912 1294"> <thead> <tr> <th colspan="6" style="text-align: center;">Sulfur emission record based on the monitoring carried out by NABL accredited laboratory are given as below.</th> </tr> <tr> <th style="text-align: center;">Oct'21</th> <th style="text-align: center;">Nov'21</th> <th style="text-align: center;">Dec'21</th> <th style="text-align: center;">Jan'22</th> <th style="text-align: center;">Feb'22</th> <th style="text-align: center;">Mar'22</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">4.28</td> <td style="text-align: center;">9.44</td> <td style="text-align: center;">6.33</td> <td style="text-align: center;">4.27</td> <td style="text-align: center;">9.22</td> <td style="text-align: center;">7.62</td> </tr> </tbody> </table> <p>Refinery has three units of SRU. All SRU units are having LT-SCOT Technology with design efficiency of 99.9%.</p>	Sulfur emission record based on the monitoring carried out by NABL accredited laboratory are given as below.						Oct'21	Nov'21	Dec'21	Jan'22	Feb'22	Mar'22	4.28	9.44	6.33	4.27	9.22	7.62
Sulfur emission record based on the monitoring carried out by NABL accredited laboratory are given as below.																				
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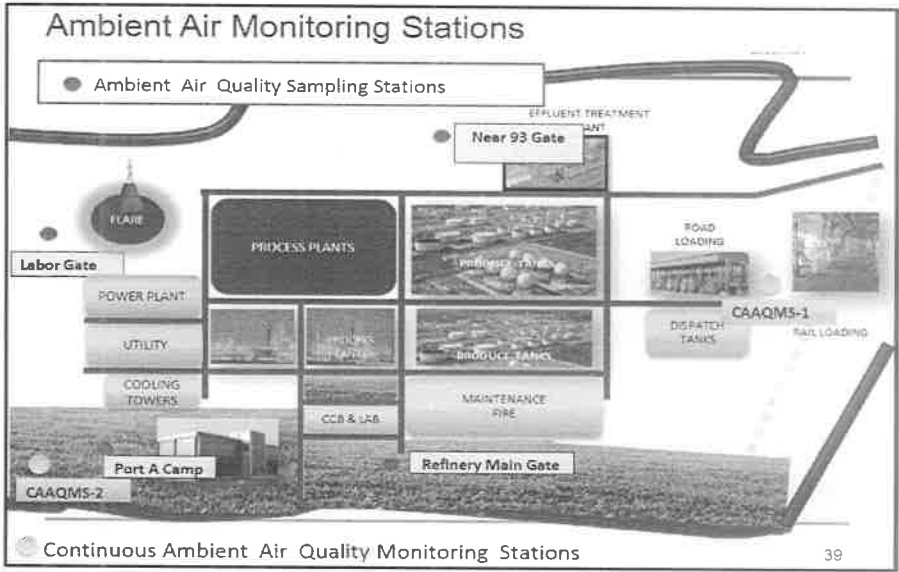
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		Performance evaluations of SRUs are done annually. Presently, all SRUs are operating at 99.9% sulfur recovery efficiency.
V	<p>On-line monitoring shall be carried out for stack emission of SO₂ & NO_x contributed mainly from CDU, VDU, SRU, etc. and data shall be transferred to CPCB and SPCB regularly.</p> <p>The instruments used for ambient air quality monitoring shall be calibrated regularly.</p> <p>The monitoring protocol shall ensure continuous monitoring of all the parameters.</p>	<p>Online monitoring is being carried out for stack emission of SO₂ & NO_x in all stacks including CDU, VDU and SRU. Online data are being transmitted to CPCB server since June' 2015. GPCB server is not active right now, hence separate login I'd credentials has been provided to GPCB to access online analyzers data through M/s N K Square solutions server</p> <p>02 Nos. Continuous Ambient Air Quality Monitoring Stations (CAAQMS) have been installed and on line data are being transmitted to CPCB server since March'2013.</p> <p>The Instruments used for ambient air quality monitoring are periodically calibrated by M/s Thermo Fisher Scientific.</p> <p>Continuous monitoring is being carried out and in case of any abnormality the concerned department is immediately informed and prompt action is being taken to rectify the problem.</p>
VI	<p>The existing plant is using low NO_x burners and the same or the one which are more efficient than the existing shall be used for the expansion of the projects too in all furnaces/ heaters.</p>	<p>Low NO_x burners have been provided in all the heaters.</p> <p>In expansion units, low NO_x Burners have been installed in line with the burners installed in the base refinery existing unit i.e. CDU, VDU, NHTCCR, FCCH, DHDS analyzers.</p>
VII	<p>The company shall install Hydro desulphurization and sulfur recovery unit with efficiency more than 99%</p>	<p>Hydro desulphurization & sulfur recovery unit with efficiency more than 99 % were installed and commissioned in refinery.</p>

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VIII	For additional LPG storages, refrigerated storage or mounded bullets shall be installed.	No additional LPG storages has been created after receipt of this EC & we confirm that refrigerated storage or mounded bullets will be installed for additional LPG storages, if required in future.
IX	Low sulfur internal fuel oil and fuel gas shall be fired in process heaters.	Internal Low sulfur fuel gas is fired in all the process heaters except CDU, VDU, CDU-II, VGOHT and DHDT wherein mixture of low sulfur fuel oil and fuel gas is being fired.
X	Quarterly monitoring of fugitive emissions will be carried out by Fugitive Emission Detectors (GMI Leak Surveyor). Guidelines of CPCB shall be followed for monitoring fugitive emissions.	Fugitive emissions monitoring is being carried out as per GSR (186) E, 2008. (Detailed compliance is given below in condition no XVI.
XI	Floating roof double seal tanks will be provided to reduce the VOC fugitives' emission. For management of fugitive emissions, all unsaturated hydrocarbons will be routed to the flare systems. The flare system shall be designed for smoke less burning.	Floating roof double seal tanks have been provided to reduce the VOC fugitive emission for all Class-A & B Hydrocarbons (HC). For management of fugitive emissions, all unsaturated hydrocarbons are being routed to the flare system which is designed for smokeless burning with steam.
XII	Flare Gas Recovery (FGR) system shall be installed for reduction of hydrocarbon loss and emission of VOCs, NO _x , N ₂ O, and SO _x & CO ₂ to the environment.	Provision for installing Flare Gas Recovery System has been made for reduction of hydrocarbon loss and to reduce emission of VOCs, NO _x , N ₂ O and SO _x & CO ₂ to the environment. At present flare losses are minimal therefore it is flared directly.
XIII	FCC shall be provided with an ESP and other sources of particulate will be controlled to meet E (P) Act standards.	FCC has been provided with high efficiency cyclone separator to ensure that the particulate emissions are within the limit. We are meeting the E (P) Act standards by installing cyclone separator.

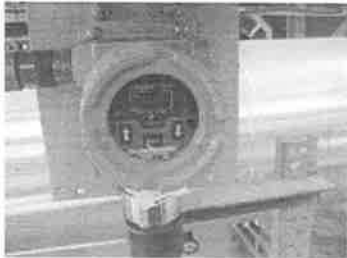

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		<p>Monitoring report for the FCC stack emission parameter for the period of Oct'2021 to Mar'2022 is given in Annexure-I.</p>
<p>XIV</p>	<p>Regular Ambient Air Quality Monitoring shall be carried out.</p> <p>The location and results of existing monitoring stations will be reviewed in consultation with the concerned State Pollution control Board based on the occurrence of maximum ground level concentration and downwind direction of wind.</p> <p>Additional stations shall be set up, if required, It will be ensured that at least one monitoring station is set up in up wind & in down wind direction along with those in other direction.</p>	<p>Ambient Air Quality Monitoring is being carried regularly twice a week at 5 nos. locations, one station in up wind & the other one in down wind direction & 2 Nos. stations in cross wind direction and 1 station at COT area.</p> <p>The monitoring reports are regularly submitted to GPCB.</p> <p>Apart from above, 2 nos. Continuous AAQM Stations are also (One in upwind & one in downwind) installed within the Refinery premises.</p> <div data-bbox="936 667 1832 1241" data-label="Diagram">  </div> <p>Real time data of CAAQMS are transmitted to CPCB through M/s Chemtrol server since March 2013.</p> <p>Ambient Air Quality monitoring results for the period Oct'2022 to Mar'2022 carried out by M/s Unistar Environment & Research Labs Pvt. Ltd. (NABL</p>

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		<p>accreditation no. for Chemical & Biological: TC-7753 in lieu of T-2239, T-2240) are given in Annexure-III.</p>
<p>XV</p>	<p>The practice of acoustic plant design shall be adopted to limit noise exposure for personnel to an 8 hr time weighted average of 90 dB (A).</p>	<p>The acoustic plant design is c in refinery to limit noise exposure for personnel to an 8 hr time weighted average of 90 db (A), All the equipment have been designed and are operated with noise level of <90 dB (A).</p> <p>The design of project is such that the sound level in the work area is not exceeding 90 dB (A). Wherever practicable, attempts have been made to reduce the noise level below 90dB (A). However the areas where it is not reasonably practicable to reduce the noise level below the limit have been designated high noise area, where the movement is restricted and limited exposure is allowed to the working personnel.</p> <p>Following measures have been adapted to reduce the noise exposure:</p> <ul style="list-style-type: none"> ✦ The major areas of concern for noise generation has been addressed by considering it during procurement of the machinery from vendors, project implementation stage and by giving correct specification during tender floating. ✦ Periodic audiometric test is being conducted for employees working close to noise prone areas, such as compressors, DG Sets, the loading and unloading sections. ✦ PPE's are provided to ensure for eardrum protection of the employees, workers as well as visitors. ✦ Acoustic barriers or acoustic enclosures and silencers are provided for the high noise generating equipment. ✦ Sound proofing / glass paneling have been provided at critical operating stations / control rooms.

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		<p>Further Periodical Monitoring of the exposure to the person working in high noise is being done.</p>
<p>XVI</p>	<p>All the pumps and other equipment's where is a likelihood of HC leakages shall be provided with LEL indicators and Hydrocarbon detectors.</p> <p>Provision for immediate isolation of such equipment, in case of a leakage will also be made.</p> <p>The company shall provide a well-defined Leak Detection and Repair (LDAR) programme for quantification and control of fugitive emissions. The detector sensitivity will be in PPM levels.</p>	<p>All the pumps and other equipment where there is a likelihood of HC leakages are provided with hydrocarbon detectors with LEL indicators. Around 657 nos. of Hydrocarbon detectors have been installed in all areas where there is a likelihood of HC leakages from pumps and other equipment.</p> <div style="display: flex; justify-content: space-around;">   </div> <p>The range of detector is 0-100% LEL of the Hydrocarbon of respective area and Alarm value is L1: 20% LEL and L2: 40% LEL.</p> <p>Standby pumps have been provided so that leaky pumps are immediately isolated and maintained.</p> <p>The company has well established procedure for leak detection and repair as per GSR 186 (E) dated 18th March, 2008 under which VOCs are monitored in all the units manually though photo-ionization VOC meter since 2010.</p> <p>The detection limit of the instrument used for measurement of VOC is 0 to 10,000 PPM.</p> <p>VOC monitoring for the month of Oct'2021 to Mar'2022 is shown in Annexure-IV.</p>

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XVII	<p>The product loading gantry shall be connected to the product sphere in closed circuit through the vapor arm connected to the tanker.</p> <p>Data on fugitive emission from here shall be regularly monitored and records will be maintained.</p>	<p>The LPG Loading gantry has been connected to the product sphere in closed circuit through the vapor arm connected to the tanker.</p> <p>Data on fugitive emission from product gantry & nearby area is as shown in Annexure-IV.</p>
XVIII	<p>The company shall ensure that no halogenated organic is sent to the flares.</p> <p>If any of the halogenated organic are present, then the respective streams may be incinerated, if there are no technically feasible or economically viable reduction/recovery options.</p> <p>Any stream containing organic carbon, other than halogenated shall be connected to proper flaring system, if not to a recovery device or an incinerator.</p>	<p>There is no halogenated organic presently handled at the Refinery.</p> <p>In case same is required to be handled it will be ensured that no halogenated organic is sent to the flares and suggested treatment will be implemented.</p> <p>All other streams containing organic carbon are routed to flare system.</p>
XIX	<p>Water requirement of the refinery and petrochemical complex shall be met from sea water desalination and no water shall be drawn either from the ground or from the surface.</p>	<p>Water requirement of the refinery is being met through seawater.</p> <p>No ground water is drawn.</p>
XX	<p>No discharge of wastewater from sweet water ETP shall be carried out. The quantity of wastewater generation is 3726 m³/hr from the project.</p>	<p>Treated Wastewater from ETP is being reused in Fire Water, Service Water, Cooling Tower make up, horticulture and RO feed.</p> <p>The quantity of wastewater from ETP for the month of Oct'2021 to Mar'2022 is as shown in Table below:</p>

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		Wastewater from ETP					
Sr. No.		Oct' 21	Nov' 21	Dec' 21	Jan' 22	Feb' 22	Mar' 22
01	Trade effluent, M ³ /hr*	785	674	760	821	735	751
<p>This effluent after appropriate treatment will be reused in process/ utilities or cooling or for green belt development.</p> <p>Only brine from desalination plant and cooling tower blow down will be discharged to sea through a well-designed diffuser at a location identified by National Institute of Oceanography (NIO).</p> <p>The quantity of sea water return is 26932 m³/hr.</p>		<p>*Note: The quantity shown for wastewater from ETP is for 21 MMTPA refinery.</p> <p>The influent is being routed to Effluent Treatment Plant (ETP) for required treatment and the entire Treated Effluent is then reused as Fire Water, Service Water , Cooling Tower make up, horticulture and RO feed.</p> <p>Brine from desalination plants, RO Reject and cooling tower blow down is being discharged to sea through well designed diffuser at a location identified by National Institute of Oceanography.</p> <p>The quantity of sea water return to sea is monitored daily and is well below the stipulated limits.</p>					
XXI	Regular monitoring of relevant parameters for the underground water in the surrounding areas will be undertaken and the results will be submitted to the relevant States pollution Control Boards.	Monitoring of relevant parameters for the underground water in the surrounding areas is being carried out six-monthly, recent monitoring was done in Dec'2021, results of ground water quality monitoring is given in Annexure-VI . Copy of EC compliance report comprising ground water quality monitoring results are being also submitted to the State pollution Control Board.					
XXII	All organic waste shall be sent to incinerator only. For potential of heat recovery, the possibility of installing	Refinery has taken membership of GPCB approved TSDF & Incinerator facility of M/s SEPPL located at Bhachau Kutch.					

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	<p>incinerator at site shall be explored and plan may be submitted to the SPCB.</p> <p>Alternatively, it will be sent for use as fuel in the cement Kiln.</p>	<p>Organic waste (Oily Sludge) with high CV is being reprocessed in DCU as well as Co-processed in GPCB authorized Cement Plants. Waste/Residue containing oil, Spent carbon, contaminated cotton rags, heater deposits are also sent to cement industries for co-processing.</p>
XXIII	<p>Solid waste generated as Pre-treater and Reformer Catalysts, Sulphur guard absorbent and Alumina Balls will be disposed off as the authorization from the State Pollution Control Board.</p> <p>Spent catalysts shall be regenerated and waste oil will be sold to the registered recycler only.</p>	<p>The company has obtained authorization from GPCB vide order no.: AWH-81987 issued in 2016 and valid till 2022 for collection, treatment, storage and disposal of hazardous waste, and conditions there under are being complied with.</p> <p>As per provisions of the HW Rules 2016 the characterization of waste has been carried out. Those wastes categorized as HW, are disposed to Pollution Control Board authorized recyclers.</p> <p>Used/spent oil generated from equipment is being sold to GPCB authorized recyclers. Non-HW are disposed to end users.</p>
XXIV	<p>Oily sludge shall be sent to melting pit treatment for recovery of oil. The recovered oil shall be recycled into the refinery system.</p> <p>The residual sludge will be stored in HDPE lined pit for disposal after treatment. The sludge will be incinerated in the premises only.</p>	<p>Oily sludge is being reprocessed in Delayed Coker Unit or co-processed in GPCB authorized Cement Plants.</p> <p>Oily sludge is being stored in sludge drying pit with HDPE liner & leachate collection facility. Oily Sludge is being reprocessed in DCU or Co-processed in GPCB authorized Cement Plants.</p>
XXV	<p>The project authorities shall strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals rules, 1989 as amended in 2000 for handling of hazardous chemicals.</p>	<p>All necessary approvals from Chief Controller of Explosives have been obtained prior commissioning of the expansion project.</p> <p>Emergency Response Disaster Management Plan (ERDMP) for onsite and offsite has been prepared.</p>

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Regular mock drills on ERDMP are conducted. Off-site emergency plan is implemented by the district administration in association with neighboring industries, mock drills are carried out regularly for the off-site emergency plan as well. We are in compliance with all the applicable conditions under MSIHC Rules 1989.

The details of the compliance of the applicable conditions are as given below



Compliance of the applicable conditions of MSIHC

Sr. No	Condition	Compliance Status
1	<p>An occupier who has control of an industrial activity in term of sub-rule (I) shall provide evidence to show that he has,-</p> <p>(a) identified the major accident hazards; and</p> <p>(b) taken adequate steps to -</p> <p>(i) prevent such major accidents and limit their consequences to persons and the environment;</p> <p>(ii) Provide to the persons working on the site with the information, training and equipment including antidotes necessary to ensure their safety.</p>	<p>a) Refinery has identified all the hazards linked with all kinds of operational, administrative and technical activities. Each department and units have their Aspect Impact Risk Register as per the activities being carried out. This register is being updated timely.</p> <p>b)</p> <p>(i) Refinery has well established safety systems and procedures in place. It also has Emergency Response Disaster Management Plan for prevention of major accidents. Mock drills are carried out timely as a part of prevention plan.</p> <p>(ii)Refinery has dedicated training center known as Nalanda Knowledge Centre wherein Induction training including firefighting, first aider, safety system awareness is being allotted to all the</p>

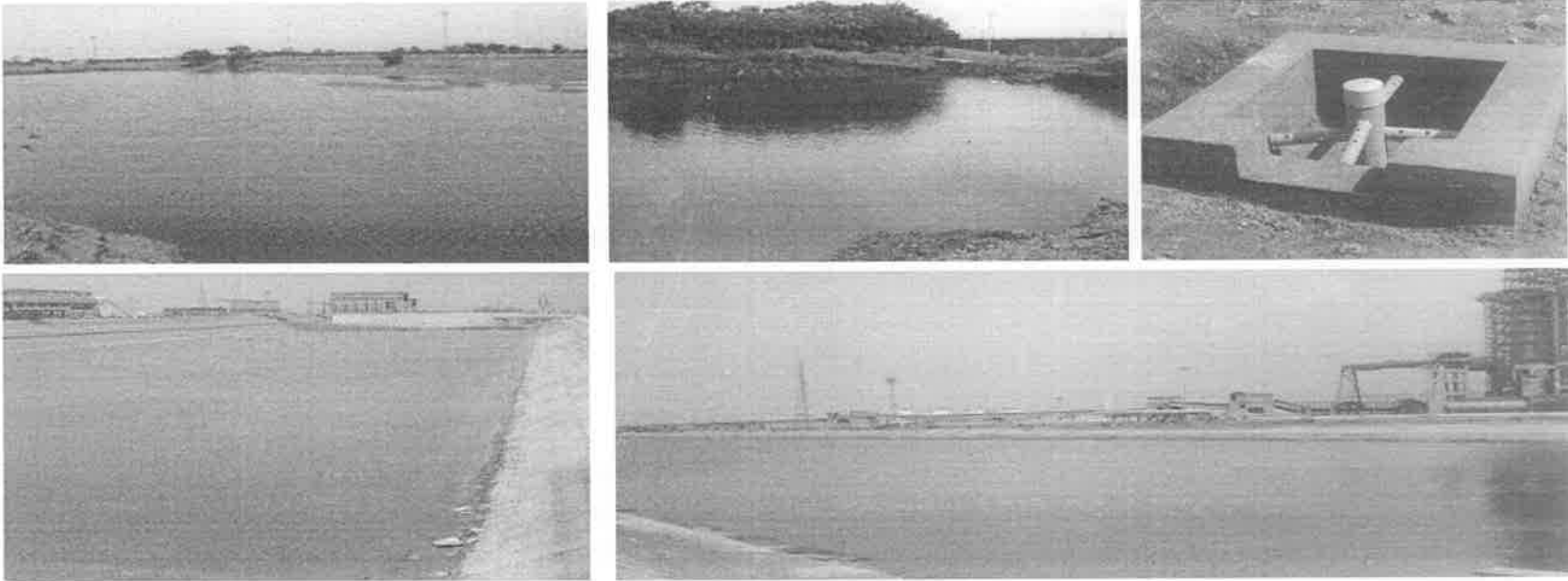
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<p>Necessary approvals from Chief controller of explosives must be obtained before commissioning of the expansion project.</p>			<p>employees and contractors. In addition to this, Emergency Response Disaster Management Plan training, first aider training and safety refresher training is allotted every three years to all the personnel.</p>
	2	<p>An occupier shall prepare and keep up-to-date an on-site emergency plan detailing how major accidents will be dealt with on the site on which the industrial activity is carried on and that plan shall include the name of The person who is responsible for safety on the site and the names of those who are authorized to take action in accordance with the plan in case of an emergency.</p>	<p>Refinery has Emergency Response Disaster Management Plan in line with the industrial activity as well as crude handling operations.</p>
	3	<p>The occupier shall ensure that the emergency plan prepared in accordance with sub-rule (1) takes into account any modification made in the industrial activity and that every person on the site who is affected by the plan-is informed of its relevant provisions.</p>	<p>Refinery has Emergency Response Disaster Management Plan in line with the industrial activity as well as crude handling operations.</p>
	4	<p>An occupier, who has control of an industrial activity in term of sub-rule 1 of this rule, shall arrange to obtain or develop information in the form of safety data sheet as specified in</p>	<p>Refinery has a separate portal known as Process Safety Management portal wherein all the MSDS as well as chemical database are available.</p>

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	<p>Requisite On-site and off-site Disaster Management plans will be prepared and implemented.</p> <p>Regular mock drill shall be carried out for both On-Site and Off-site plans.</p>	<table border="1" style="width: 100%;"> <tr> <td style="width: 30%;"></td> <td style="width: 40%;">Schedule 9. The information shall be accessible upon request for reference.</td> <td style="width: 30%;"></td> </tr> </table>		Schedule 9. The information shall be accessible upon request for reference.	
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XXVI	<p>Green belt shall be provided to mitigate the effects of fugitive emissions all around the plant in a minimum of 33% of the plant area in consultation with DFO as per CPCB guidelines.</p>	<p>Green Belt has been developed in area of 410 Ha around the periphery and in vacant area*.</p> <div style="display: flex; justify-content: space-around;">   </div> <p>Apart from this we have also done voluntary mangrove afforestation in area of 175 Ha.</p> <p>*Note : currently 21 MMTPA refinery is established in 1171 Ha area out of total project area of 2275 Ha. As per the current establishment, we have developed green belt in 410 Ha area which is 35 % of the plant area.</p>			
XXVII	<p>The company shall strictly follow all the recommendations mentioned in the Charter on Corporate Responsibility for Environmental Protection (CREP).</p>	<p>CREP compliance status is given in a separate report as Annexure-VII.</p>			

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

XXVII I	The Company shall harvest surface as well as rainwater from the rooftops of the buildings proposed in the expansion project and storm water drains to recharge the ground water and use the same water for the various activities of the project to conserve fresh water.	Six Nos. reservoirs / ponds have been developed within refinery premises for storage and recharging of ground water. Total capacity of these ponds is 6,25,000 m ³ . Four Nos. ground water recharge wells have been made at strategic locations within refinery.
		
XXIX	Occupational Health Surveillance of the workers shall be done on regular basis and records be maintained as per the Factories Act.	Occupational health Surveillance of the worker is being done six monthly and records are maintained at Occupational Health Centre (OHC) at refinery site as per Factory Act.
XXX	All the recommendations made in the EIA / EMP and Risk Assessment Reports in respect of environmental management and risk mitigation measures relating to	All recommendations of EIA / EMP have been implemented. Details are given in Annexure-II.

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

	<p>refinery and petrochemical complex shall be implemented. In respect of activities in the marine national park, the recommendations of NIO shall be followed for protection of marine national park.</p>	<p>In respect of activities in the marine national park, the recommendations of NIO have been implemented for protection of marine national park. Details are given in Annexure-VIII.</p>
<p>XXXI</p>	<p>The company shall undertake all relevant measures, as indicated during the public Hearing for improving the Socio-economic conditions of the surrounding area. CSR activities will be undertaken by involving local village and administration.</p>	<p>During public hearing various points have been discussed and the compliance status of public hearing points on Socio-economic & CSR activities are given in Annexure-IX as submitted in GPCB.</p> <p>Apart from that we are committed to make positive impact in communities in surrounding village of Vadinar. We are committed to maintaining the highest standards of CSR in its business activities. This facilitates development initiatives in line with provisions under the Companies' Act, 2013, and aligns its vision with Nayara's philosophy of 4Ps – PEOPLE at the core, PROGRESS towards aspirations, POWER of synergy, and PASSION with compassion.</p> <p>The initiatives are strategically designed on the basis of community needs assessment, mapping, participatory planning and considering local feasibility. In all locations, the local Government's effort in development is supplemented with the company's resources and facilitation.</p> <p>According to this philosophy whatever amount is needed as a part of CSR is spent for surrounding villagers.</p> <p>Local people are being trained for technical skill required for plant operation and maintenance. These local trained people are appointed in plant.</p> <p>CSR activities undertaken during Oct'2021 to Mar'2022 are given as Annexure-X.</p>


EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

Sr. No.	General Conditions	Compliance
I	The project authorities must strictly adhere to the stipulations made by the concerned State pollution Control Board (SPCB) and the State Government.	We are in compliance with the stipulations made by the concerned Gujarat Pollution Control Board (GPCB) and the State Government.
II	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment and Forests.	We confirm that No further expansion or modifications in the plant will be carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
III	At no time, the emissions should go beyond the prescribed standards. In the event of failure any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	<p>It is ensured that the emission does not go beyond the prescribed standard as per CCA. For the same continuous emission monitoring of stacks (source of emissions) are provided with online monitoring analyzers.</p> <p>Alarm has been set in each stack for each parameter at the 90% value of emission standards mentioned in CC&A to ensure corrective action in well advance. Operators are 24 X 7 watching pollutants emission level of all stacks and immediate actions are being taken in case of failure of any pollution control device/ system.</p>
IV	<p>Adequate number of influent and effluent quality monitoring stations shall be set up in consultation with the SPCB.</p> <p>Regular monitoring shall be carried out for relevant parameters for both surface and ground water.</p>	<p>The effluent from plants is being collected in effluent collection tanks provided & required treatment is being given to achieve the norms prescribed in CCA for the Effluent Treatment Plant (ETP).</p> <p>Influent / effluent's quantities & qualities are being monitored on daily basis in the ETP. Treated effluent monitoring results are given in Annexure-V. Apart from this online effluent quality monitoring systems have been established & hooked up with CPCB server.</p> <p>Ground water quality of the surrounding villages is monitored six-monthly which was monitored in December'2021, results of the same are given in Annexure-VI.</p> <p>Surface water (sea water) is monitored by third parties like NIO and Gujarat Institute of Desert Ecology.</p>

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

V	<p>Industrial wastewater shall be properly collected and treated so to conform to the standards prescribed under GSR 422 (E) dated 1st May 1993 and 31st December, 1993 or as amended from time. The treated wastewater shall be utilized for plantation purpose.</p>	<p>Industrial wastewater is being collected at effluent treatment plant having primary, secondary and tertiary treatment system for treatment of effluent to meet the standards prescribed. Effluent quality parameter is within the prescribed limit mentioned in GSR 186 (E) dated 18th March, 2008. Treated water quality for the month of Oct'21 to Mar'22 is given in Annexure-V.</p> <p>The entire Treated Effluent is then reused as Fire Water, Service Water, Cooling Tower make up, horticulture and RO feed.</p>
VI	<p>The overall noise levels in and around the plant area shall be limited within the prescribed standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.</p> <p>The ambient noise level shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).</p>	<p>The design of project is such that the sound pressure level in the work area is not exceeding 90 dB (A). Restricted areas are those locations where it is not reasonably practicable to reduce the noise level below the work area limit. Wherever practicable, attempts have been made to reduce the noise level below 90 dB (A). The noise level is not exceeding 70 dB (A) during day time and 65 dB (A) during night time at the boundary of the project site. The equipment have been chosen in such a way that the above noise limit is never exceeded.</p> <ul style="list-style-type: none"> ✚ The major areas of concern for noise generation has been addressed by considering it during procurement of the machinery from vendors, project implementation stage and by giving correct specification during tender floating. ✚ Periodic audiometric test is being conducted for employees working close to noise prone areas, such as compressors, DG Sets, the loading and unloading sections. ✚ PPE's are provided to ensure for eardrum protection of the employees, workers as well as visitors. ✚ Acoustic barriers or acoustic enclosures and silencers are provided for the high noise generating equipment. ✚ Sound proofing / glass paneling have been provided at critical operating stations / control rooms. <p>The ambient noise level are monitored during day and night in the periphery of refinery and found to be well within the prescribed standards. The ambient Noise level monitoring reports is given in Annexure-XI. All results are within limit.</p>

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

VII	Authorization from the State Pollution Control Board must be obtained for collection / treatment /storage /disposal of Hazardous wastes.	Consolidated Consent & Authorization has been obtained from Gujarat Pollution Control Board vide Ref. No AWH-81987 dated 13.10.2016 which is valid till 16.09.2022.
VIII	The project authorities will provide RS. 3853.00 Crore to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government. Adequate funds for recurring expenditure shall also be provided. The funds so provided shall not be diverted for any other purposes.	Funds as stipulated have already been ear-marked and implemented for the identified actions as per the EMP for 21 MMTPA refinery. Adequate funds for recurring expenditure is provided.
IX	The stipulated conditions will be monitored by the concerned Regional Office of this Ministry / Central pollution Control Board/State Pollution Control Board. A six monthly compliance report and the monitored data shall be submitted to them regularly. It will also be displayed on the website of the Company.	Six monthly EC compliance status along with monitoring report is regularly submitted to MoEF&CC- Bhopal, CPCB-New Delhi and GPCB - Gandhinagar. Last six monthly EC compliance report has been submitted vide letter no. Nayara/ENV/EC compliance report/2021/1065 dated 25/11/2021 to The Regional Office, MoEF&CC, Bhopal. Report has been displayed on company website.
X	The date of financial Closure and final approval of the project by the concerned authorities and the date of commencing the land development work as well as the commissioning of the project will be informed to the Ministry and its regional Office.	The proposed expansion of 60 MMTPA is not complete yet. Presently we are operating our refinery at 21 MMTPA. All the necessary approval for the same are in place. The details of financial closure and final approval of the project at various stages was submitted to the Ministry and its regional office vide letter no. EOL/ENV/EC refinery/2012/334, dated 25.10.2012.
XI	Proper House-keeping and adequate occupational health program shall be taken up.	We have implemented 5S work place management systems for continuous improvement in workplace. 

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

Regular Occupational Health Surveillance program for the relevant diseases shall be carried out and the records shall be maintained properly for at least 30-40 years.

Occupational Health Center has been established which takes care of surveillance program and maintain the records.

1) Frequency of Medical Examination of Employees as well as Contract Staff

Employees:

- Employees working in hazardous process – Once in six month
- Employees not working in hazardous process – >40 days once in year, <40 days once in two year
- **Summary of the Tests Carried out in brief**

Once in six months

1. Physical Examination,
2. Vision examination
3. PFT/PEFR
4. Blood investigation {CBC, FBS, kidney profile, Liver profile}
5. Urine Routine.

Once in year above + ECG + Lipid profile + Audiometry

Contract staff:

- Person working in hazardous process – Once in six month
- Person not working in hazardous process – once in year
- **Summary of the Tests Carried out in brief**

Once in six months

1. Physical Examination,
2. Vision examination
3. PFT/PEFR
4. Audiometry.
5. Blood investigation {CBC, RBS, kidney profile, Liver profile}
6. Urine Routine.

Once in year (Person not working in hazardous process) –above tests except Audiometry

EC COMPLIANCE REPORT FOR NAYARA ENERGY LIMITED (FORMERLY KNOWN AS ESSAR OIL LIMITED), VADINAR, GUJARAT

	Sufficient preventive measures shall be adopted to avoid direct exposure to emission and other Hydrocarbons etc.	Hydrocarbon and H ₂ S detectors have been installed at strategic locations in all the units. Timely H ₂ S and hydrocarbon awareness training is being given to all the contract workman as well as employees.																																
XII	A separate environment management cell with full fledged laboratory facilities to carry out various management and monitoring functions shall be set up under the control of Senior Executive.	<p>The Environment Management Cell has been set up, headed by Senior Executive and reports directly to the Director. Technical qualification of staff is in table below.</p> <p>Head HSEF Directly reports to Director Refinery.</p> <p style="text-align: center;">Details Environment Management Cell</p> <table border="1" data-bbox="875 596 1966 1158"> <thead> <tr> <th>Sr. No.</th> <th>Name of the Person</th> <th>Designation</th> <th>Technical Qualification</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>P. R. Dixit</td> <td>VP & Head- HSEF</td> <td>M. Tech Environment</td> </tr> <tr> <td>2</td> <td>Jay Pandya</td> <td>Head Environment</td> <td>M. Tech Environment</td> </tr> <tr> <td>3</td> <td>Asmita Patel</td> <td>DGM Environment</td> <td>M. Tech Environment</td> </tr> <tr> <td>4</td> <td>Priya Ayengar</td> <td>Sr. Manager Environment</td> <td>B.E Electrical & PG Diploma in Environment & Sustainability</td> </tr> <tr> <td>5</td> <td>Harshit Shah</td> <td>Sr. Manager Environment</td> <td>B.E Electrical & PG Diploma in Environment & PG Diploma Safety</td> </tr> <tr> <td>6</td> <td>Ravirajsinh Gohil</td> <td>Manager Environment</td> <td>M. Tech Environment</td> </tr> <tr> <td>7</td> <td>Jaymin Joshi</td> <td>Dy. Manager Environment</td> <td>M. Sc. Environmental Science.</td> </tr> </tbody> </table>	Sr. No.	Name of the Person	Designation	Technical Qualification	1	P. R. Dixit	VP & Head- HSEF	M. Tech Environment	2	Jay Pandya	Head Environment	M. Tech Environment	3	Asmita Patel	DGM Environment	M. Tech Environment	4	Priya Ayengar	Sr. Manager Environment	B.E Electrical & PG Diploma in Environment & Sustainability	5	Harshit Shah	Sr. Manager Environment	B.E Electrical & PG Diploma in Environment & PG Diploma Safety	6	Ravirajsinh Gohil	Manager Environment	M. Tech Environment	7	Jaymin Joshi	Dy. Manager Environment	M. Sc. Environmental Science.
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Annexure – I
Stacks Emissions Monitoring Data

Period: Oct'2021 to Mar'2022

Frequency of monitoring: Monthly

(A) Emission through heater's/furnace's stacks:

Sr. No.	PLANT	Parameters monitored					
		PM (mg/Nm3)	SO ₂ (mg/Nm3)	NOx(mg/Nm3)	CO(mg/Nm3)	Ni(mg/Nm3)	Vanadium (mg/Nm3)
		Min-Max	Min-Max	Min-Max	Min-Max	Min-Max	Min-Max
1	CDU	7-53	43-295	67-146	4-28	BDL	BDL
2	VDU	5-38	89-331	39-117	8-48	BDL	BDL
3	CDU - II	18-55	132-263	72-187	16-38	BDL	BDL
4	DHDT	BDL-11	6-71	26-129	16-74	NA	NA
5	VGOMHC	BDL-18	11-35	9-118	6-26	NA	NA
GPCB Limit (for Sr. No. 1 to 5 above)		100	1700	450	200	5	5
6	NHT/CCR	BDL	BDL-14	22-171	18-36	NA	NA
7	DHDS	BDL-8	BDL-49	32-144	5-45	NA	NA
8	FCC Feed heater	BDL-2	BDL-19	43-126	10-26	NA	NA
9	HMU – 1	BDL	BDL-9	3-91	15-22	NA	NA
10	HMU-2	BDL-4	BDL-19	16-174	16-26	NA	NA
11	DCU - 1	BDL	12-28	22-171	11-17	NA	NA
12	DCU - 2	BDL	BDL-19	19-167	3-25	NA	NA
13	DCU - 3	BDL	BDL-25	25-163	16-23	NA	NA
GPCB Limit (for Sr. No. 6 to 13)		10	50	350	150	-	-

Annexure – I
Stacks Emissions Monitoring Data

(B) Emission through processes stacks:

Sr. No.	Plant	Parameters monitored			
		Sulfur recovery (%)	H ₂ S (mg/Nm ³)	NO _x (mg/Nm ³)	CO (mg/Nm ³)
			Min-Max	Min-Max	Min-Max
1	SRU	98.7 - 99.9	BDL-6	11-268	20-35
2	SRU - 1	99.8-99.9	BDL	44-152	6-46
3	SRU-2	99.9	BDL-7	15-140	12-127
GPCB Limit (for Sr. No. 1 to 3)		98.7	15	350	150

Sr. No.	Plant	Parameters monitored					
		PM (mg/Nm ³)	SO ₂ (mg/Nm ³)	NO _x (mg/Nm ³)	CO (mg/Nm ³)	Ni (mg/Nm ³)	V (mg/Nm ³)
		Min-Max	Min-Max	Min-Max	Min-Max	Min-Max	Min-Max
4	FCC Regenerator	21-49	31-81	76-166	15-126	BDL	BDL
GPCB Limit (for Sr. No. 4)		100	500	400	400	2	2

Legends:

CDU/VDU	Crude Distillation Unit / Vacuum Distillation Unit
CDU - II	Crude Distillation Unit - II
NHT/CCR	Naphtha Hydro Treater/ Continuous Catalytic Reforming
DHDS	Diesel Hydro de Sulfurization
FCCU	Fluidized Catalytic Cracking Unit
HMU	Hydrogen Manufacturing Unit
DHDT	Diesel Hydro Treater
VGOMHC	VGO Mild hydrocracker
DCU	Delayed Coker Unit
SRU	Sulfur Recovery Unit
PM	Particulate Matter
SO ₂	Sulfur Dioxide
NO _x	Oxides of Nitrogen
H ₂ S	Hydrogen Sulfide
CO	Carbon Monoxide
Ni	Nickel
V	Vanadium

NA: Not applicable

Annexure-II Environmental Management Plan

Environmental Management Plan for mitigation of adverse impacts on environment due to Refinery operations is as follows:

Air Pollution Prevention / Control Measures:

Air pollution prevention / Control measures adopted at site are as following:

- ✚ Installed Low Temperature Shell Claus off Gas Treating (LT SCOT) Technology at sulfur recovery units.
- ✚ Installed Multistage Cyclone Separator in Fluidized Catalytic Cracking & Regeneration unit for particulate emission control.
- ✚ Installed Amine Absorbers - The fuel gas produced in the refinery contains H₂S. This is removed in the Amine absorber columns and the sweet gas is routed to Refinery fuel gas system. Subsequently H₂S is stripped out from rich amine in amine regeneration unit. Lean amine is reused while H₂S is sent to sulfur recovery unit.
- ✚ Use of Low Sulfur Fuel - Refinery Fuel Gas, Natural Gas and Fuel Oil containing low Sulfur are used as fuel in heaters / furnaces.
- ✚ Installed Low NO_x burners in all heaters / furnaces.
- ✚ Installed Sulfur Recovery Units having sulfur recovery efficiency of 99.9%.
- ✚ Floating roof tanks: Floating roof tanks are provided for storage of class A products; this reduces HC vapor loss. Double seal has been provided in order to minimize vapor leakage.
- ✚ Good Flare Management- all vent offs are connected to the flare to take care emergency releases from refinery plant.
- ✚ All access roads (internal as well as external) which is being used are paved either with concrete or bitumen to suppress the dust generation along the roads.

Air Environment:

The major sources of air emission is process emissions from FCCU, SRU and emissions from fuel burning in the different heaters / furnaces of refinery's plant operations. To minimize impacts, major steps taken are following:

- ✚ Regular monitoring and record keeping of emission at refinery as part of environmental data records.

Annexure-II

Environmental Management Plan

- ↓ Monitoring the Performance of Sulfur Recovery Units (SRU) on monthly basis.
- ↓ Energy conservation schemes have been launched, for instance, steam traps management, variable speed control drive.
- ↓ Leak Detection and Repair Program (LDAR) has been implemented in the refinery. The program includes leak detection of valves, flanges, pumps, floating & fixed roof top of tanks etc. Total 48798 nos. of components were monitored during period of Oct'2021 to Mar'2022.
- ↓ Stack Monitoring Facility (SMF) have been provided at proper location in all stacks.
- ↓ Ambient air quality is being monitored simultaneously at 5 locations within refinery premises twice a week.
- ↓ Two Continuous On-line Ambient Air Quality Monitoring stations (CAAQMS) have been installed. The same has been hooked up with CPCB server since March 2013.
- ↓ Continuous Emission Monitoring has been hooked up with CPCB server since June 2015.
- ↓ To minimize occupational exposure / hazards, the practice of using personal protective equipment like helmets, safety (gas) masks/ safety dress, shoes etc. is followed, they are provided to all workers, engaged in operation of process units within the refinery complex.
- ↓ The health checkup (diagnostic) for all regular employees at the refinery complex at scheduled intervals is carried out and the corresponding health records are maintained.

Noise Environment:

The design of project is such that the sound level in the work area is not exceeding 85 dB (A). Restricted areas are those locations where it is not reasonably practicable to reduce the noise level below the work area limit. Wherever practicable, attempts have been made to reduce the noise level below 85dB (A). The noise level is not exceeding 70 dB (A) during day time and 65 dB (A) during night time at the boundary of the project site. The equipment have been chosen in such a way that the above noise limit is never exceeded. The noise levels at the nearest habitation after refinery expansion is less than the stipulated standards of CPCB. Good Standard Operational Procedure, the following generic measures have been implemented in base refinery and same will be implemented in addition to the existing green belt, in the future expansion of the project:

- ↓ The major areas of concern for noise generation has been addressed by considering it during procurement of the machinery from vendors, project implementation stage and by giving correct specification during tender floating.

Annexure-II Environmental Management Plan

- ↓ Monitoring of job and location specific noise levels for compliance with HSE regulations by verifying acceptability of noise levels caused by the project activities and comparison with noise criteria.
- ↓ Periodic audiometric test is being conducted for employees working close to noise prone areas, such as compressors, DG Sets, the loading and unloading sections.
- ↓ PPE's are provided to ensure for eardrum protection of the employees, workers as well as visitors.
- ↓ Acoustic barriers and silencers have been used in equipment wherever necessary.
- ↓ Sound proofing / glass paneling have been provided at critical operating stations / control rooms.
- ↓ Either acoustic barriers/ shelters shall be developed in noisy workplaces or acoustic enclosures are provided for the high noise generating equipment
- ↓ Monitoring of ambient noise levels is carried out regularly inside the refinery area.

Water & Waste water Environment:

- ↓ **Water:** The main source of water requirement for refinery is sea water. Sea water is drawn from Gulf of Kutchh by a 44 inch pipeline laid from Gulf of Kutchh to refinery site. Sea water is mainly used as cooling media in cooling towers and for producing sweet water by desalination plant. Cooling Tower blow down, desalination plant reject and RO reject are sent back to sea via a 52 inch pipeline and diffuser system. Sweet water is used for producing DM water, steam and potable water and in process / operation. There is no withdrawal of groundwater for refinery operation.
- ↓ **Wastewater:** Main source of wastewater generation is refinery operations. Wastewater is treated in the wastewater treatment plant. Full quantity of treated waste water, is reused / recycled for cooling towers, fire water make-up, green belt and feed to RO plant. The quality of treated water is daily monitored to ensure that treated water quality is always in compliance with statutory limits.
- ↓ Continuous Effluent Monitoring has been hooked up with CPCB server since November'2015.

Annexure-II Environmental Management Plan



Land Environment:

- ↓ Soils in the adjoining areas are sandy loam to silty loam with moderate infiltration rates. Considering this fact, every precaution have been taken to avoid spillage of oils and other petroleum products on soils to protect groundwater and to avoid any danger to other soil microbial groups which are sensitive to oil pollution.
- ↓ Green belt coverage inside the refinery is well maintained.
- ↓ Adequate storage facility for temporary storage of hazardous and non-hazardous wastes has been created within refinery premises.

Green Belt Development:

Along the periphery of the refinery at Vadinar, a large green belt has been developed. 410 Ha area is covered under thick Green Belt in refinery and associated facilities.

**Annexure – III
Ambient Air Quality Monitoring**

Period: Oct'2021 to Mar'2022

Particulars/ Parameters	Unit	GPCB CC&A Limit	At 93 Gate	Refinery Main Gate	Labor Gate	PORT A CAMP	COT
			Min-Max	Min-Max	Min-Max	Min-Max	Min-Max
PM _{2.5}	µg/m ³	60 (TWA 24 hrs)	16-33	16-32	14-33	14-34	12-28
PM ₁₀	µg/m ³	100 (TWA 24 hrs)	61-88	56-86	58-88	64-88	54-78
Sulphur Dioxide (SO ₂)	µg/m ³	80 (TWA 24 hrs)	10-18	8-19	10-18	10-18	10-19
Nitrogen Oxides (NO ₂)	µg/m ³	80 (TWA 24 hrs)	12-23	12-25	10-21	13-23	12-22
Carbon Monoxide (CO)	mg/Nm ³	2 (TWA 8 hrs)	BDL	BDL	BDL	BDL	BDL
Benzene	µg/m ³	5 (TWA Annual)	BDL	BDL	BDL	BDL	BDL
Benzo(a) – Pyrene	ng/m ³	1 (TWA Annual)	BDL	BDL	BDL	BDL	BDL

TWA	Time Weighted Average
BDL	Below Detection Limit
PM10	Particulate Matter of size less than 10 micron
PM2.5	Particulate Matter of size less than 2.5 micron

Annexure - IV
Volatile Organic Compound (VOC) Monitoring

Sampling period: Oct'2021 to Mar'2022

Frequency of monitoring: monthly

Sr. No.	VOC monitoring area / unit / plant	Unit	VOC Min-Max
1	Near Truck Gantry (HC Truck Loading)	ppm	217-240
2	Primary Treatment Unit of Truck Dispatch Area	ppm	34-63
3	Expansion ETP	ppm	162-180
4	Hazardous waste storage sites	ppm	0
5	Primary Treatment Unit of ISBL-1 process	ppm	39-66
6	At Battery Limit in CDU/VDU	ppm	0
7	At Battery Limit in CDU – II	ppm	0
8	Downwind of Oil Separation Basin Unit-8400 of Base ETP	ppm	212-271
9	Primary Treatment Plant of Crude Tank Storage (COT) Area	ppm	19-26
10	Sludge Pit 1	ppm	0
11	Sludge Pit 2	ppm	0
12	Sludge Pit 3	ppm	0-0.6

Note: Monitoring is carried out in the areas where probability of hydrocarbon presence is high. Monitoring is done by hand held (portable meter – detection limit 10000 ppm) VOC meter on monthly basis.

Legends:

VOC: Volatile Organic Compounds
PIT: Product Intermediate Tank
CDU/VDU: Crude Distillation Unit / Vacuum Distillation Unit
CDU - II: Crude Distillation Unit - II
ETP: Effluent Treatment Plant
COT: Crude Oil Tank

Annexure – V
Treated water quality monitoring data

Period: Oct'2021 to Mar'2022

Frequency of monitoring: Monthly

Pollutant Parameters	Unit	Limit specified by SPCB in CCA	Quality of Treated Effluent* Min-Max
pH	-	6.5 – 8.5	6.51-7.45
Suspended Solids	mg/l	20	10-18
Oil & Grease	mg/l	5	<2
Phenol (as C ₆ H ₅ OH)	mg/l	0.35	<0.1
Sulphide (as S)	mg/l	0.50	0.32-0.42
BOD (3 days, 27 °C)	mg/l	15	<1-14
COD	mg/l	125	52.4-65.2
Cyanide (as CN)	mg/l	0.2	<0.05
Ammonia as N	mg/l	15	<2
TKN	mg/l	40	<2
P	mg/l	3	0.021-0.026
Cr (Hexavalent)	mg/l	0.1	<0.05
Cr (Total)	mg/l	2	<0.05
Pb	mg/l	0.1	<0.01
Hg	mg/l	0.01	<0.001
Zn	mg/l	5	<0.05
Ni	mg/l	1	0.026-0.041
Cu	mg/l	1	0.076-0.086
V	mg/l	0.2	<0.01
Benzene	mg/l	0.1	<0.001
Benzo(a)- Pyrene	mg/l	0.2	<0.001

*Third party monitoring results.

Annexure – VI
Monitoring Results of Ground Water Quality of Surrounding Village



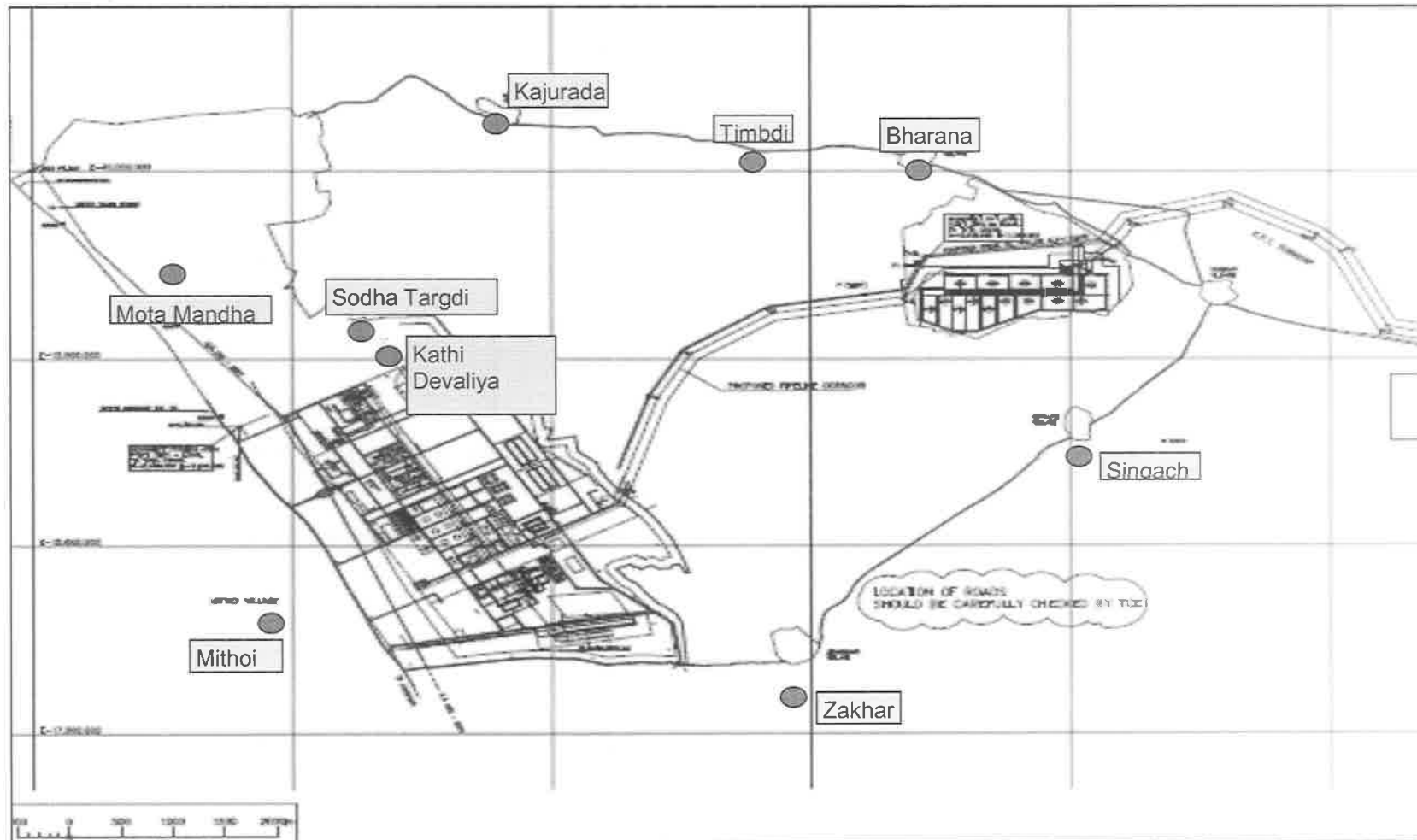
Monitoring Results of Ground Water Quality of Surrounding Villages

Parameters analyzed

Sr. No	NAME OF THE VILLAGE	pH	Total Dissolved Solids (TDS), (in ppm)	T. Hardness, (in ppm)	Oil & Grease, (in ppm)	Sulfate, (in ppm)	Chloride, (in ppm)
1	Vadinar	7.12	1128	770	<4	62	321
2	Bharana	7.64	1733	1372	<4	264	700
3	Kathi Devaliya	7.09	883	246	<4	100	246
4	Zakhar	7.18	1218	873	<4	161	390
5	Singach	6.99	1343	1040	<4	264	452
6	Kajurada	6.9	3280	1848	<4	390	1410
7	Sodha Taragadi	7.17	718	516	<4	76	118
8	Timbadi	7.24	1018	1074	<4	187	381
9	Mithoi	7.63	882	570	<4	64	223

*** Well water samples collected and analyzed in December, 2021**

Annexure – VI
Monitoring Results of Ground Water Quality of Surrounding Village



Location of Villages

Sector: Petroleum Crude Oil Refineries
March 2003

Name of Industry: **Nayara Energy Limited**
(Formerly known as Essar Oil Limited),
Address: Essar Oil Limited, Post Box 24
PO: Khambhalia, Jamnagar – Okha
Highway, Devbhumi Dwarka-361005

Code: 09

Sr. No. / Activity code No.	Action Point (in brief)	Action Taken Report
A	AIR POLLUTION MANAGEMENT	
1.	All the refineries located in the critically polluted areas, identified by CPCB, will submit an action plan (within six months) for phase wise reduction of SO ₂ emission from the present level	<i>Not Applicable:(Our refinery is neither identified by CPCB nor located in critically polluted area, hence condition is not applicable to us)</i>
2.	Future refineries will have Sulphur Recovery Unit (SRU) with minimum 99% efficiency	<i>SRUs are operating at an average above 99% sulfur recovery efficiency.</i>
3.	To enhance the efficiency of SRUs in the existing refineries, an expert committee will be constituted to look into various aspects and suggest a road map within six months.	<i>All the SRUs are provided with LTSCOT technology to enhance the efficiency of SRUs.</i>
4.	With regard to NO _x emission, the new refineries/process units will install low NO _x burners. For retrofitting of low NO _x burners in existing units, the expert committee will suggest the strategies and action plan within six months including NO _x standard.	<i>All Heaters / boilers are equipped with Low NO_x burners.</i>
5.	The flare losses will be minimized and monitored regularly	<i>Flare loss is being estimated based on material balance and immediate actions are being taken to minimize losses.</i>
6.	Refineries will install continuous emission monitoring systems for SO _x and NO _x in major stacks with proper calibration facilities. Action plan for this will be submitted within six months	<i>Stacks are provided with on-line continuous emission monitoring systems(OCEMS) for parameters SO₂ and NO_x since start-up of refinery in 2006. Continuous Emission Monitoring data is being submitted on CPCB since June 2015.</i>

Sr. No. / Activity code No.	Action Point (in brief)	Action Taken Report
7.	Refineries will also monitor total HC and Benzene in the premises (particularly at loading / un-loading operations and ETP). The status and action plan will be submitted within six months.	<p><i>VOC monitoring is carried out in the vicinity of all potential sources of HC emission such as Primary ETP, Secondary ETP, Truck Loading Gantry, and Rail Loading Gantry. This is being done on monthly basis. VOC emission monitoring results are attached as Annexure-IV.</i></p> <p><i>The detection limit of the instrument used for measurement of VOC is 0 to 10,000 PPM.</i></p>
8.	The expert committee will also suggest an action plan, within six months, for control and monitoring of hydrocarbon loss & VOC emissions, leak detection and repair (LDAR) program and vapor recovery systems (for loading & unloading operations within refineries only).	<p><i>We have established LDAR program. Under this program, total 48798 points were monitored during Oct'2021 to Mar'2022.</i></p>
B	WASTE WATER MANAGEMENT	
1.	Refineries will prepare action plan for conservation of water resources and maximizing reuse/ recycling of treated effluent within six months. The treated effluent discharge quantity (excluding once through cooling water) will be limited to 0.4 m ³ /per Ton (for 90% of time) except for the monsoon season.	<p><i>During period of Oct'2021 to Mar'2022, Approx 88% of treated effluent was reused / recycled within refinery for the fire water make up, service water, cooling tower make up, as a RO feed and in green belt area.</i></p>
2.	Oil spill response facilities at coastal refineries will be in position within two years. To facilitate this, MoEF will coordinate with Coast Guards, Port Trust and other departments	<p><i>Oil Spill Disaster Contingency Plan Tier-1 response has been approved by Indian Coast Guard (ICG). Regular Oil spill mock drills (once in 6 month Tier-1 mock drill) are conducted with ICG & Dindayal Port Trust (Formerly known as Kandla Port Trust KPT).</i></p>
C	SOLID WASTE MANAGEMENT	
1.	Refineries will explore new technologies for reduction in the generation of oily sludge. Strategy and action plan for liquidation of existing sludge will be submitted within six months	<p><i>ETP Oily sludge is recycled in Delayed Coker Unit(DCU), apart from that oily sludge is sent to M/s Digvijay Cement Company for co-processing</i></p>

Sr. No. / Activity code No.	Action Point (in brief)	Action Taken Report
2.	The petroleum coke having high sulphur content will only be sold to/ reused by organized industries (having consent from SPCBs), which have systems to control SO ₂ emissions. This will be ensured by June 2003.	<i>Pet coke is sold to reputed Cement Manufactures such as ACC, Ambuja, Shree Cement, JK Cement, Ultratech Cement, Diamond Cement, Manglam Cement, Orient Cement etc.</i>
NEW ACTION POINTS AS PER FIRST MEETING ON REVISED NATIONAL TASK FORCE HELD ON OCTOBER 09, 2009		
1	Refineries will carry out monitoring and survey to assess HC loss and concentration of VOC in Ambient Air/ Wastewater treatment plant. (Action plan was to be submitted by Jan 2010)	<i>Same as Sr. No. 8 above under Air Pollution Management tab.</i>
2	Refineries will assess the quantity of flare gas. (Install the measurement system if the same is not possible) (Action plan was to be submitted by March 2010)	<i>The flare loss is being assessed on monthly basis and monthly avg. flare loss for the period of Oct'2021 to Mar'2022 is 0.13% of crude processed.</i>
3	Assessment of Potential leakages from petroleum storage tanks. (Action plan was to be submitted by Jan 2010)	<i>All tanks are above grounds. The highly volatile products / crudes are stored in floating roof tanks which are monitored regularly; so far we did not find any leakages from these tanks.</i>
4	Cleaner Technology options and information to be provided to CPCB. (to be submitted by Feb 2010)	<i>In addition of FO and FG, we are using NG as fuel in heaters / furnaces to the extent of NG available in the market.</i>

Abbreviations:

FO: Fuel Oil

FG: Fuel Gas

LDAR: Leak Detection & Repair

VOC: Volatile Organic Compounds

KPT: Kandla Port Trust

SPCB: State Pollution Control Board



CPCB: Central Pollution Control Board

NIO'S RECOMMENDATIONS & THEIR COMPLIANCE STATUS

NIO carried out Environment Impact Assessment (EIA) sequential studies for marine facilities of M/s Essar Oil Ltd (Now, Nayara Energy Limited), Vadinar from 1994 onwards. The compliance status of the salient recommendations stipulated in those studies is given below:

- 1. Diffuser for discharge of return sea water into Gulf of Kutch:**
Diffuser has been installed as per the design and recommendations of NIO.
- 2. Overall Risk Assessment of Marine Facility:**
Risk assessment was carried out through the third party, viz. M/s Enviro-Software, Bangalore.
- 3. Contingency plan for Oil Pollution Control:**
Based on overall risk assessment, Oil Spill Disaster Contingency Plan has been prepared, vetted by Indian Coast Guard and then implemented.
- 4. Translocation of Corals:**
Coral transplantation was carried out by NIO in consultation with Department of Forests, Government of Gujarat.
- 5. Periodic Monitoring of Corals and Mangroves:**
Initially, monitoring were carried out on ½ yearly basis for couple of years and thereafter it were undertaken on yearly basis as per NIO's recommendation and GoG's directives. Latest comprehensive marine monitoring along with the monitoring of Corals & Mangroves was done by NIO in March, 2022.
- 6. Monitoring of Marine Environment:**
Marine environment is being monitored for water and sediments quality every month by third party – M/s Gujarat Institute of Desert Ecology (GUIDE), Bhuj from November'2010 onward.
- 7. Erection and Installation of all Marine Structures:**
Erection and installation of all Marine Structure was carried out as per the recommendation of CWPRS (Central Water Power Research Station) and NIO.
- 8. Periodic Inspection and Replacement of Flexible Hoses:**
Periodic inspection and replacement of hoses are carried out as per schedule and maintained as per OEM, OCIMF and requirements of our Class ABS. The flexible hoses were tested in Jan'2022 for their integrity as per international norms and were found satisfactory after pressure test. The safety breakaway couplings have been provided in the system.

During public hearing following point has been discussed and the compliance of the same as submitted in GPCB is given below.

Sr. No.	Public Queries	PH coordinating Officer's Reply
Shri Jitubhai Bhatt local villager, stated		
1	<p>Due to any Industrial activity people get direct employment as well as indirect employment. This company should therefore keep local village people in direct employment.</p> <p>Skilled category people are being recruited from outside the State. Company should make necessary arrangement to see that locals are made skilled and then recruited these locally skilled people within the company.</p>	<p>Company already complying with the GR of Government of Gujarat regarding 85% of local employment. Since the definition of the local as stated earlier is restricted to state of Gujarat as whole and so it is not within the purview of this company to change the definition of "locals".</p> <p>The company officials further informed that if qualified persons are available from nearby area the company is committed to give top priority to them.</p>
Shri Dilipbahi Jadeja, Ex Sarpanch of Vadinar, stated		
2	Each farmer whose land has been acquires should be given employment within the company.	At present no additional land is going to be acquired. The present land was acquired way back in 1993. Also that preference would be given to people of the nearby village as per their skills.
3	Fodder for the cattle of nearby villages should be provided by the company	Fodder distribution in nearby villages is being done; Infrastructures - Gaushalas of nearby area have been upgraded.
	 <p style="text-align: center;">Gaushala Construction</p>	 <p style="text-align: center;">Gaushala Renovation</p>
4	Pipelines for water supply in vadinar village should be provided by the company.	Water supply Pipeline has been laid to 4 villages namely Mithoi, Zankhar, Singach & Vadinar and rest 6 villages are provided with drinking water by road tankers.

Shri Chandubhai Jadeja of village Vadinar, stated		
5	The company should give preference in employing people of nearby area so that socio economic status of the nearby area also upgraded. He further added that company should initiate for an ITI center in coordination with Government, so that youth of the nearby village can take necessary advantage.	They welcome the suggestion for setting up an ITI center and would try to support such institute, if the government proposal in this regard comes to it. Separate budget is allocated under CSR.
Shri Kishorsinh Jadeje of Jankhar village, stated		
6	The company should give employment to people whose land has been acquired.	At present no additional land is going to be acquired. The present land was acquired way back in 1993. However company has taken approx. 300 people of nearby area for greenbelt development purpose.
Shri Mahesh Pandya from Paryavaran Mitra, stated		
7	Government GR of 85% local employment should be implemented.	Government GR of 85% local employment has been already implemented.
8	Nearby villagers should be given preference for new recruitment.	If qualified person are available in nearby area, company is giving priority to them.

*Approx. 1800 contract workmen of nearby villages are employed by various contractors. We "Nayara Energy Limited" ensure 85% local employment as per the Employment Policy (GOG) dated 31.12.1995.

Annexure-X
CSR Activities of Nayara Energy Limited



Nayara Energy Limited is committed to maintaining the highest standards of Corporate Social Responsibility (CSR) in its business activities and aims to make a difference to the communities around. Nayara Energy Limited collaborates with key stakeholders, especially the local administration and institutions to facilitate development with initiatives in education, livelihoods, women’s empowerment and health. The interventions are in line with the UN Sustainable Development Goals (SDGs) and the provisions under the Companies’ Act, 2013

CSR Activities carried out in Oct'21 to Mar'22 are as under:

Nayara Energy Limited CSR Expense			
Sr. No.	Thematic Area	Name of the Project	Total Exp. In Lac
1	Health and Sanitation	Comprehensive Health including school health & TB	86.54
		Mobile Medical Unit	16.80
		Ambulances (4 Nos)	12.00
		Tushti Project	87.06
2	Sustainable Livelihoods	Livelihood Project (WRD, Smart Agri. AH, WE) including community radio	213.53
3	Education and Employability	Project Parwah : Road Safety - First Responders and Responding to emergencies	5.90
4	Small Grants (Covid 19) / Infrastructure Development/ Rural Development Projects/ Contingency	Small Grants (Covid 19) / Infrastructure Development/ Rural Development Projects/ Contingency	18.36
Total Expense (Lacs)			440.19

Annexure - XI
Noise Monitoring Results



Period: Oct'2021 to Mar'2022

Frequency of monitoring: Monthly

Locations	Noise Level, dB(A) during Day Time 06:00 am to 10:00 pm	Noise Level, dB(A) during Night Time 10:00 pm to 06:00 am
Ambient Station at Port A Camp	48.4-52.4	44.8-49.0
Ambient Station at Labour Gate	49.6-51.2	45.2-49.2
Ambient Station at West side of Main Flare1	50.0-52.4	48.6-49.8
Nr. Batching Plant	50.8-53.2	48.0-51.6
Ambient Station at 93 Gate	50.2-53.0	47.2-51.0
Storm water drain outlet	50.2-52.4	42.0-51.2
Ambient Station at Refinery Main Gate	49.0-51.8	46.2-48.6
Petrol Pump (Near Delhi Darbar)	52.0-53.0	43.0-51.4
Ambient Station at Pet Coke Rail Loading Yard	49.4-52.2	41.4-50.8
Ambient Air Quality standards in terms of Noise for industrial area	75 dB(A)	70 dB(A)

Reference: Nayara/ENV/EC Compliance Report/ADP-1/2022/1089
12th May, 2022

To,
Deputy Director General of Forests (C),
Ministry of Environment, Forest and Climate Change,
Integrated Regional Office, Gandhinagar A wing- 407 & 409,
Aranya Bhawan, Near CH-3 Circle, Sector-10A,
Gandhi Nagar-382010

Subject: Submission of Six-monthly compliance report on Environment Clearance for Asset Development Project-1 by M/s Nayara Energy Limited at Vadinar, Devbhumi Dwarka, Gujarat as on 1st April, 2022.

Reference: Environment Clearance accorded to M/s Nayara Energy Limited vide F. No: J-11011/320/2006-IA-II (I) dated 5th November, 2020.

Dear Sir,

This has reference to the Environmental Clearance (EC) issued by Ministry of Environment, Forests & Climate Change, Government of India vide above referred letter. With reference to above, kindly find attached herewith six-monthly EC compliance status report for the period October'21 to March'22 for your kind perusal and record please.

Thanking you,

Yours truly,

For, Nayara Energy Limited



Authorized Signatory

Enclosures: Asset Development Project-1 EC compliance report.

Copy to:

1. The Chairman, Central Pollution Control Board, Parivesh Bhavan, East Arjun Nagar, New-Delhi-110032.
2. The Member Secretary, Gujarat Pollution Control Board, Paryavaran Bhawan, Sector-10 A, Gandhinagar-382010.
3. Regional Officer, Gujarat Pollution Control Board, Jamnagar.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT
Environment Clearance for Asset Development Project-1

 (Ref.: File No. J-11011/320/2006-IA-II (I) dated, 05th November, 2020)

 Status as on 1st April, 2022

Period: October'2021 to March'2022

Sr. No.	Specific Conditions	Current Status
I	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	We assure to comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project will be implemented.
II	The treated effluent of 108.4 MLD (Desalination/RO Reject) & 36.5 MLD shall be sent for deep sea discharge through diffuser recommended by NIO.	Confirmed Post implementation of ADP-1, 108.4 MLD (Desalination/RO Reject) & 36.5 MLD Cooling tower blow down will be sent for deep sea discharge through existing diffuser designed by NIO.
III	The National Emission Standards for Petroleum Oil Refinery issued by the Ministry vide G.S.R. 186(E) dated 18 th March, 2008 and G.S.R. 595(E) dated 21 st August, 2009 as amended from time to time, shall be followed.	The design of existing refinery units incorporates process features and equipment in such a manner to comply with the conditions given for Oil & Gas Industries in GSR 186 (E) dated 18 th March, 2008 and G.S.R. 595(E) dated 21 st August, 2009 as amended from time to time. Relevant notifications for ADP-1 project will be also followed.
IV	Volatile organic compounds (VOCS)/Fugitive emissions shall be controlled at 99.997% with effective chillers/modern technology. For emission control and management, use of FG/NG in heater as fuel, adequate stack height, use of Low NOX burners in heater & boiler, continuous stack monitoring, Sulphur recovery plant, etc. shall be installed/ensured.	Volatile Organic compounds (VOCs) will be treated with modern technology to comply with GPCB/CPCB regulations. Nayara ADP-1 project do not have direct fuel fired heater with continuous fuel firing.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

V	Total fresh water requirement for the proposed project shall not exceed 17.3 MLD to be met from Sea water. Necessary permission in this regard shall be obtained from the concerned regulatory authority.	At present, project construction activity is under progress. Total fresh water requirement for the proposed project will not exceed the specified limit and will be met from sea water. Existing sea water intake facility will be sufficient for ADP-1 project.
VI	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	We will comply with the condition. In Nayara ADP-1 Project facility all the water from poly propylene unit will be first collected in a Pre-Treatment Effluent pit for removal of Polypropylene resin and Oil. This pre-treated effluent will be then sent to Existing Refinery Effluent Treatment unit for further treatment. For PRU plant also it will be sent to Existing Refinery Effluent Treatment unit for further treatment Hence, there is no direct or indirect mixing of Process Effluent / Any waste water with Storm water. Storm Water: For the PP unit a storm water channel network is being constructed and all the storm water will pass through Retention pond (Guard Pond).
VII	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Confirmed. In Nayara ADP-1 project, Hazardous chemicals will be stored in drums and carboys in a Chemical storage warehouse provided with all the safety measures and applicable guidelines
VIII	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.	We assure to comply with the condition. The Hazardous waste will be disposed as per the Hazardous & Other waste (Management & Transboundary Movement) Rules,2016
IX	Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided. The ash from boiler shall be sold to brick manufacturers/cement industry.	The condition is not applicable as the EC has been granted to Refinery and Petrochemical project.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

X	<p>The company shall undertake waste minimization measures as below:</p> <p>a. Metering and control of quantities of active ingredients to minimize waste.</p> <p>b. Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.</p> <p>c. Use of automated filling to minimize spillage.</p> <p>d. Use of Close Feed system into batch reactors.</p> <p>e. Venting equipment through vapor recovery system.</p> <p>f. Use of high pressure hoses for equipment clearing to reduce wastewater generation.</p>	<p>a- Confirmed, facility is designed accordingly.</p> <p>b- Confirmed</p> <p>c- Latest Technology / methods will be used, wherever applicable</p> <p>d- Not Applicable</p> <p>e- Process system is in place in the selected plant technology</p> <p>f- Confirmed</p>
XI	<p>The green belt of 5-10 m width shall be developed in the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. The project proponent shall ensure 33% greenbelt area vis-à-vis the project area through afforestation in the degraded area. The Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.</p>	<p>At present, Nayara ADP-1 project construction activity is under progress.</p> <p>Refinery is already in compliance of the 33% greenbelt area requirement, hence additional green belt is not proposed in the proposed project. However, some plantation will be done along the boundary of ADP-1 Project as appropriate</p>
XII	<p>As proposed 0.25% of the total project cost shall be allocated towards Corporate Environmental Responsibility (CER). As proposed, the CER allocation shall be spent mainly for addressing the issues raised during public consultation/hearing including education/skill development/solar lights, etc., and shall be completed within 5 years. The amount proposed in CER shall be spent during execution of the project and shall not be linked with the CSR.</p>	<p>At present, project construction activity is under progress.</p> <p>To set up Process Safety and Risk Management Excellence Center (Centre of Excellence (CoE)) in the IIT, payment of Rs. 7.1 Crores to Foundation for Innovation and Technology Transfer (FITT) has been made.</p>
XII	<p>For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.</p>	<p>Confirmed.</p> <p>In Nayara ADP-1 Project, All the DG exhaust system are designed to meet the GPCB/CPCB norms.</p> <p>Stack height is considered as per formula stated in the CPCB guidelines.</p> <p>Acoustic enclosure is considered for the DG set to limit the noise.</p>

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

XIV	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	Confirmed. In Nayara ADP-1 Project all the arrangements of protection of possible fire hazards during manufacturing process in material handling shall be care as per the OISD-116, NFPA-13, and IS-15105 and Licensor guidelines as applicable.
XV	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	At present, project construction activity is under progress. The effluent generated from the proposed project will also be sent to existing ETP through closed pipelines. Online Continuous effluent monitoring system & flow meter has been already installed in existing ETP. These online analyzers have been already connected with GPCB/CPCB.
XVI	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	At present, project construction activity is under progress. Occupational health surveillance of the workers is being done on a regular basis and records is being maintained as per the Factories Act. We will continue the same practices for the proposed roject also.
XVII	Process safety and risk assessment studies shall be further carried out using advanced, models, and the mitigating measures shall be undertaken/implemented accordingly.	Confirmed. Following Process Safety Studies have been carried out during the Nayara ADP-1 Project Execution 1.Hazard Identification study (HAZID) 2.Quantitative Risk Assessment (QRA) 3.Hazard and Operability STUDY (HAZOP) 4.Fire and Explosion Risk Assessment(FERA) 5.Simultaneous Operations (SIMOP) 6.Noise Level Monitoring study 7.Vent Dispersion Analysis study 8. Project Health Safety Environment Review (PHSER).

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

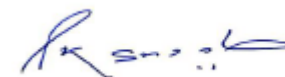
		The studies are performed in advance software, with Industry standard procedures and the recommendations are implemented in the design and construction accordingly.
XVIII	The PP should improve the efficiency of ETP Plant and the water discharge should be as per prescribed CPCB Norms. They should also install 24x7 hours monitoring system (of the discharge) and the same should be connected to the server of SCPB/CPCB.	At present, project construction activity is under progress. Effluent generated from proposed project will be treated in existing refinery ETP and treated water is being recycled. Online Continuous effluent monitoring system & flow meter has been already installed in existing ETP. These online analyzers have been already connected with GPCB/CPCB.
Sr. No.	General Conditions	Current Status
I	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Noted. We assure to comply with the provision of EIA Notification, 2006 and amendments made thereunder. We confirm that No further expansion or modifications in the plant will be carried out without prior approval of the Ministry of Environment, Forest and Climate Change.
II	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	Will be complied. All energy sources for lighting in proposed project will be LED based only.
III	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Will be complied. A Noise level monitoring study is performed for all the sources of noise generation which shall confirm to standards prescribed under the Environment (Protection) Act, ISO-9613-1, ISO-9613-2.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

IV	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	The company is continually thriving for making positive impacts on the surrounding community. Following CER activities as community welfare measures in the project area has been already started: <ul style="list-style-type: none"> • Developing watersheds in 15 villages nearby the refinery • Developing a multispecialty sports complex. • Entrepreneurship training, and providing start-up funds
V	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	The company has already earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change. The funds so earmarked for environment management / pollution control measures will not be diverted for any other purpose.
VI	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad /Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	A copy of the environment clearance letter has been submitted to the District Collector office Jamnagar & Devbhoomi Dwarka. Office copy of the same is attached herewith as Annexure-1.
VII	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MOEF&CC, the respective Zonal Office of CPCB and SPCB, A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Being complied. We will submit six monthly report on the status of the compliance of the stipulated EC conditions.
VIII	The environmental statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MOEF&CC by e-mail.	We assure to comply with the condition.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

IX	<p>The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.</p>	<p>Complied with.</p> <p>The advertisement within seven days from the date of issue of the clearance letter has been published in two local newspapers and has been forwarded to the concerned Regional Office of the Ministry/GPCB. Copy of the same attached as Annexure-2</p>
X	<p>The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.</p>	<p>At present, project construction activity is under progress.</p> <p>Date of Financial closure – 25th August, 2021</p> <p>Date of Start of the Project – 19th February, 2021</p>
XI	<p>This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.</p>	<p>Noted.</p>



0/c
ANNEXURE-1

Reference No. Nayara Energy/ENV/GPCB/2020/990

11th November, 2020

To,
The Collector,
District Collector Office, Devbhumi Dwarka,
District Seva Sadan, 1st Floor,
Lalpur Bypass Road, Dharampur,
Khambhalia, Gujarat - 361305

Subject : Environmental clearance issued for Asset Development Project-1 (ADP-1) by M/s Nayara Energy Limited, Vadinar, Devbhumi Dwarka, Gujarat.

Reference : Letter no. F. No. J-11011/320/2006-IA II (I), dated: 05.11.2020.

Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Asset Development Project-1 (ADP-1) for the expansion of refinery through modernization at Vadinar, Devbhumi Dwarka, Gujarat vide letter referred above.

Please find enclosed herewith copy of the Environmental Clearance letter for the compliance of General Conditions No. 13.1 (VI) as below:

Environmental Clearance General Condition 13.1 (VI)	Nayara Energy Compliance
"A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representation, if any, were received while processing the proposal."	A copy of the Environment Clearance letter is enclosed as Annexure-1 .

Thanking You,
For Nayara Energy Ltd.

P. R. Dixit

Head HSEF

આવેદન પત્ર/સ્વચ્છતા
મોલ છે.
તા./૨/૧૧/૨૦૨૦

કલાર્ક
રજીસ્ટ્રી શાખા
કલેક્ટર કચેરી, દેવભૂમિ ઢાંચ
ખંભાળિયા

Enclosures: Annexure-1 (Environmental Clearance issued by MoEF&CC for Asset Development Project-1 by Nayara Energy Limited)

Registered Office:
Khambhalia, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361 305, India
T +91 2833 661444 | F +91 2833 662929

CIN: U11100GJ1989PLC032116
www.nayaraenergy.com

Nayara Energy Limited (Formerly Essar Oil Limited)
5th Floor, Jet Airways Godrej BKC, Plot No. C-68, G Block,
Bandra Kurla Complex, Bandra East, Mumbai 400051, India

T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com

Reference No. Nayara Energy/ENV/GPCB/2020/991

11th November, 2020



To,

The Collector,

District Collector Office, Jamnagar,

District Seva Sadan, Near Police Line,

Jamnagar, Gujarat - 361008

Subject : Environmental clearance issued for Asset Development Project-1 (ADP-1) by M/s Nayara Energy Limited, Vadinar, Devbhumi Dwarka, Gujarat.

Reference : Letter no. F. No. J-11011/320/2006-IA II (I), dated: 05.11.2020.

Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Asset Development Project-1 (ADP-1) for the expansion of refinery through modernization at Vadinar, Devbhumi Dwarka, Gujarat vide letter referred above.

Please find enclosed herewith copy of the Environmental Clearance letter for the compliance of General Conditions No. 13.1 (VI) as below:

Environmental Clearance General Condition 13.1 (VI)	Nayara Energy Compliance
"A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representation, if any, were received while processing the proposal."	A copy of the Environment Clearance letter is enclosed as Annexure-1 .

Thanking You,

For Nayara Energy Ltd.

P. R. Dixit

Head HSEF

22/09/2020
22/09/2020
22/09/2020

P. R. Dixit
Head HSEF, Nayara Energy Limited

Enclosures: Annexure-1 (Environmental Clearance issued by MoEF&CC for Asset Development Project-1 by Nayara Energy Limited)

Registered Office:
Kambhalla, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361 305, India
T +91 2833 661444 | F +91 2833 662929

CIN: U11100GJ1989PLC032116
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Nayara Energy Limited (Formerly Essar Oil Limited)
5th Floor, Jet Airways Godrej BKC, Plot No. C-6B, G Block,
Bandra Kurla Complex, Bandra East, Mumbai 400051, India

T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com



Reference No. Nayara Energy/ENV/GPCB/2020/992

11th November, 2020

To,

Ministry of Environment, Forests and Climate Change,

Regional Office, Kendriya Paryavaran Bhavan,

E-5, Area Colony, Ravi Shankar Nagar, Link Road No. 3

BHOPAL – 462016

Subject : Regarding advertisement of Environmental Clearance in Newspapers.

Reference : Environmental clearance issued for Asset Development Project-1 (ADP-1) by M/s Nayara Energy Limited vide letter no. F. No. J-11011/320/2006-IA II (I), dated: 05.11.2020.

Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Asset Development Project-1 (ADP-1) for the expansion of refinery through modernization at Vadinar, Devbhumi Dwarka, Gujarat. The copy of Environmental Clearance is attached herewith as **Annexure-1** for your kind reference.

As per the General Condition no. IX of Environmental Clearance, which states as under:

"The project proponent shall inform the public that the project has been accorded environment clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry."

Complying with above mentioned condition, we have published advertisement stating grant of Environment Clearance to our Asset Development Project-1 in two local newspapers (Gujarat Samachar & Times of India) dated 11.11.2020, which are widely circulated in region. Copy of Newspaper advertisement cutting is attached *herewith as Annexure-2*.

Registered Office:
Khambhalla, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361 305, India
T +91 2833 661444 | F +91 2833 662929

CIN: U11100GJ1989PLC032116
www.nayaraenergy.com

Nayara Energy Limited (Formerly Essar Oil Limited)
5th Floor, Jet Airways Godrej BKC, Plot No. C-68, G Block,
Bandra Kurla Complex, Bandra East, Mumbai 400051, India

T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com



Request your good self to kindly acknowledge the advertisement published in widely circulated newspapers in this region and consider the General Condition as complied with.

Thanking You,

For **Nayara Energy Ltd.**

A handwritten signature in black ink, appearing to read 'P. R. Dixit'.

P. R. Dixit

Head HSEF

Enclosures:

- 1) Annexure-1 (Environmental Clearance issued by MoEF&CC for Asset Development Project-1 by Nayara Energy Limited)
- 2) Annexure-2 (Advertisement on Grant of Environment clearance in two widely circulated local newspapers.)



F.No. J-11011/320/2006- IA II (I)
Government of India
Ministry of Environment, Forest and Climate Change
(Impact Assessment Division)

By Speed Post/Online

Indira Paryavaran Bhawan
Jorbagh Road, New Delhi - 110003

Dated: 5th November, 2020

To

M/s Nayara Energy Limited,
Khambhalia, PO Box.24
District Devbhumi Dwarka
Gujarat - 361 305

Email: priya.ayengar@nayaraenergy.com

Sub: Expansion of Refinery (Asset Development Project-1) through modernization by M/s Nayara Energy Limited located at Vadinar, Devbhumi Dwarka, Gujarat - Environmental Clearance regarding

Sir,

This has reference to your proposal No. IA/GJ/IND2/152329/2020 dated 20th July, 2020 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to the project for Expansion of Refinery (Asset Development Project-1) through modernization by M/s Nayara Energy Limited located at Vadinar, Devbhumi Dwarka, Gujarat.

3. The details of products and capacity as under:

S. No.	Products	Production Capacity (KTPA)	
		Existing (20 MMTPA)	Post ADP1(20 MMTPA)
1.	LPG	938	1208
2.	Naphtha	4200	3540
3.	Gasoline		
4.	SKO/ATF	872	732
5.	Diesel/ HSD	9706	10245
6.	Furnace Oil/VGO	220	35
7.	Sulphur	318	319
8.	Petcoke	2247	2287
9.	Bitumen	377	-
10.	Polypropylene	-	450
11.	Fuel & Losses		
	a. Fuel	1009	1066
	b. Losses	111	117

4. Total land area of the project is 2,27,50,000 sqm. Out of which 4,00,000 sqm land will be utilized for the proposed project. Industry has already developed Greenbelt in an area of 34% i.e. 41,00,000 sqm out of total area of the project. The

 EC for M/s Nayara Energy Limited

estimated project cost is Rs. 6,200 Crores. Total capital cost earmarked towards environmental pollution control measures is Rs.10 Crore and the Recurring cost (operation and maintenance) will be about Rs.14 Lakh/annum. Total Employment will be 150 persons as direct & 7000 persons indirect after modernization.

5. Total water requirement of 221.3 MLD will be met from Sea Water which includes 204 MLD for existing and 17.3 MLD for proposed modernization project. Effluent of 27.1 MLD will be treated through effluent treatment plant and entire treated effluent will be utilized for service water, fire water make up, horticulture and as RO Feed. 108.4 MLD Desalination/RO Reject & 36.5 MLD sea water based cooling tower blow down will be sent for deep sea discharge through diffuser recommended by NIO.

6. Power requirement after modernization will be 199 MW including existing 160 MW and will be met from CPP (Captive Power Plant). Existing unit has 27 DG sets of (125 kVA to 2000 kVA) capacity used as stand by during power failure. Proposed ADP-1 will add 2 DG sets of capacity 1250 kVA and 1 DG set of capacity 1000 kVA. Stack (Height 30 m) will be provided as per CPCB norms to the proposed DG sets.

7. The project/activity is covered under category A of items 4(a) "Petroleum Refining Industry", 5(c) "Petro-chemical complexes" of the Schedule the Environment Impact Assessment (EIA) Notification, 2006 and requires appraisal at Central Level by the Expert Appraisal Committee (EAC) in the Ministry.

8. The proposal has been submitted under para 7 (ii) of the EIA Notification, 2006 requesting exemption from ToR, public hearing and EIA report.

9. The proposal was considered by the EAC in its 22nd meeting held on 20th August, 2020 in the Ministry, wherein the project proponent and their consultant M/s. National Environmental Engineering Research Institute presented made a detailed presentation on the salient features of the project.

10. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with PFR report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the PFR report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

11. The Committee noted that the Form 1/PFR report is in compliance of the notification/guidelines/OMs issued by the Ministry for such projects, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The compliance of the existing EC conditions found to be satisfactory. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found

the proposal in order and have recommended for grant of Environmental Clearance as per para 7(ii) of the EIA Notification, 2006 exempting fresh public hearing.

12. The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

13. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **Expansion of Refinery (Asset Development Project-1) through modernization by M/s Nayara Energy Limited located at Vadinar, Devbhumi Dwarka, Gujarat**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Conditions:

- (i). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (ii). The treated effluent of 108.4 MLD (Desalination/RO Reject) & 36.5 MLD shall be sent for deep sea discharge through diffuser recommended by NIO.
- (iii). The National Emission Standards for Petroleum Oil Refinery issued by the Ministry vide G.S.R. 186(E) dated 18th March, 2008 and G.S.R.595(E) dated 21st August, 2009 as amended from time to time, shall be followed.
- (iv). Volatile organic compounds (VOCs)/Fugitive emissions shall be controlled at 99.997% with effective chillers/modern technology. For emission control and management, use of FG/NG in heater as fuel, adequate stack height, use of Low NOX burners in heater & boiler, continuous stack monitoring, Sulphur recovery plant, etc. shall be installed/ensured.
- (v). Total fresh water requirement for the proposed project shall not exceed 17.3 MLD to be met from Sea water. Necessary permission in this regard shall be obtained from the concerned regulatory authority.
- (vi). Process effluent/any waste water shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.
- (vii). Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.
- (viii). Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.
- (ix). Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water

regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided. The ash from boiler shall be sold to brick manufacturers/cement industry.

- (x). The company shall undertake waste minimization measures as below: -
 - a) Metering and control of quantities of active ingredients to minimize waste.
 - b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.
 - c) Use of automated filling to minimize spillage.
 - d) Use of Close Feed system into batch reactors.
 - e) Venting equipment through vapour recovery system.
 - f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.
- (xi). The green belt of 5-10 m width shall be developed in the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. The project proponent shall ensure 33% greenbelt area vis-à-vis the project area through afforestation in the degraded area. The Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.
- (xii). As proposed 0.25% of the total project cost shall be allocated towards Corporate Environment Responsibility (CER). As proposed, the CER allocation shall be spent mainly for addressing the issues raised during public consultation/hearing including education/skill development/solar lights, etc., and shall be completed within 5 years. The amount proposed in CER shall be spent during execution of the project and shall not be linked with the CSR.
- (xiii). For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
- (xiv). The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.
- (xv). Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.
- (xvi). Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
- (xvii). Process safety and risk assessment studies shall be further carried out using advanced models, and the mitigating measures shall be undertaken/implemented accordingly.
- (xviii). The PP should improve the efficiency of ETP Plant and the water discharge should be as per prescribed CPCB Norms. They should also install 24x7 hours monitoring system (of the discharge) and the same should be connected to the server of SCPB/CPCB.

13.1. General conditions:

- (i). No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii). The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii). The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv). The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v). The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
- (vi). A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii). The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CBCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii). The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.

- (ix). The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x). The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi). This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.
14. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.
15. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.
16. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.
17. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.
18. This issues with the approval of the competent authority.

R
05/11/2020

(Dr. R. B. Lal)
Scientist 'E'/Additional Director

(Dr. R. B. LAL)
शुद्धिकर्ता 'E'/Scientist 'E'
पर्यावरण, वन एवं जलवायु परिवर्तन विभाग
Min. of Environment, Forest and Climate Change
भारत सरकार, नई दिल्ली
Govt. of India, New Delhi

Copy to: -

1. The Deputy DGF (C), MoEF&CC Regional Office (WZ), E-5, Kendriya Paryavaran Bhawan, E-5 Arera Colony, Link Road-3, Ravishankar Nagar, Bhopal -16
2. The Secretary, Forests and Environment Department, Government of Gujarat, Block 14, 8th Floor, Sachivalaya, Gandhinagar (Gujarat) -10

3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi - 32
4. The Member Secretary, Gujarat Pollution Control Board, Paryavaran Bhavan, Sector-10A, Gandhinagar (Gujarat) - 10
5. The District Collector, District Devbhumi Dwarka (Gujarat)
6. Guard File/Monitoring File/Website/Record File

(Dr. R. B. Lal)
Scientist 'E'/Additional Director
Tele-fax: 011-24695362
Email-rb.lal@nic.in

ADP-1 Environment Clearance Advertisement:

PUBLICATION NAME : TIMES OF INDIA (English Daily)
CITY : Ahmedabad edition
DATE : 11-11-2020 (Wednesday)
PAGE NO. : 08

TITLE: *Public Notice for the Environment Clearance granted by MoEF&CC on 05.11.2020 to the Asset Development Project-1 by Nayara Energy Limited.*

Public Notice

This is to bring to the Public Notice that Government of India, Ministry of Environment, Forest and Climate Change has accorded Environment Clearance to the 'Asset Development Project-1 (ADP-1)' by M/s Nayara Energy Limited with specific and general conditions on date 05.11.2020, under the provisions of EIA Notification, 2006 and amendments/circulars issued thereon.

Copies of Environmental Clearance letter are available with the Gujarat Pollution Control Board and may also be seen at website of the Ministry of Environment, Forest & Climate Change at <https://parivesh.nic.in/>.

- Head Projects, Nayara Energy Limited

ADP-1 Environment Clearance Advertisement:

PUBLICATION NAME : Gujarat Samachar (Gujarati Daily)
CITY : Rajkot edition
DATE : 11-11-2020 (Wednesday)
PAGE NO. : 09

TITLE: *Public Notice for the Environment Clearance granted by MoEF&CC on 05.11.2020 to the Asset Development Project-1 by Nayara Energy Limited.*

::: જાહેર નોટીસ :::

આથી જાહેર જનતાના ધ્યાને લાવવામાં આવે છે કે, ભારત સરકાર, પર્યાવરણ, વન અને આબોહવા પરિવર્તન મંત્રાલયે ઈ.આઈ.એ. સુચન, ૨૦૦૬ અને તેમાં જારી સુધારા/પરિપત્રોની જોગવાઈઓ હેઠળ મેસર્સ નયારા એનર્જી લિમિટેડ દ્વારા 'એસેટ ડેવલપમેન્ટ પ્રોજેક્ટ-૧ (એડીપી-૧)'ને વિશિષ્ટ અને સામાન્ય શરતો સાથે તા.૫-૧૧-૨૦૨૦ના રોજ પર્યાવરણીય મંજૂરી આપી દીધી છે.

પર્યાવરણીય મંજૂરી પત્રોની નકલો ગુજરાત પ્રદુષણ નિયંત્રણ બોર્ડ પાસે ઉપલબ્ધ છે અને પર્યાવરણ, વન અને આબોહવા પરિવર્તન મંત્રાલયની વેબસાઈટ <https://parivesh.nic.in/> પર પણ જોઈ શકાય છે.

હેડ પ્રોજેક્ટસ, નયારા એનર્જી લીમિટેડ

Reference: Nayara/ENV/EC Compliance Report/20 to 46 MMTPA/2022/1088
12th May, 2022

To,
Deputy Director General of Forests (C),
Ministry of Environment, Forest and Climate Change,
Integrated Regional Office, Gandhinagar A wing- 407 & 409,
Aranya Bhawan, Near CH-3 Circle, Sector-10A,
Gandhi Nagar-382010

Subject: Submission of Six-monthly EC compliance report for expansion of refinery capacity from 20 MMTPA to 46 MMTPA with Petro-chemical Complex by M/s Nayara Energy Limited located at Vadinar, District: Devbhumi Dwarka, Gujarat as on 1st April, 2022.

Reference: Environment Clearance accorded to M/s Nayara Energy Limited vide F.No: J-11011/320/2006-IA-II (I) dated 5th January, 2021.

Dear Sir,

This has reference to the Environmental Clearance (EC) issued by Ministry of Environment, Forests & Climate Change, Government of India vide above referred letter. As per General Condition No. (VII) of the Environmental Clearance, kindly find attached herewith Six-monthly EC compliance status report for the period October'21 to March'22 for your kind perusal and record please.

Thanking you,

Yours truly,

For, **Nayara Energy Limited**



Authorized Signatory

Enclosures: EC compliance report for expansion of refinery capacity from 20 MMTPA to 46 MMTPA with Petro-chemical Complex.

Copy to:

1. The Chairman, Central Pollution Control Board, Parivesh Bhavan, East Arjun Nagar, New-Delhi-110032.
2. The Member Secretary, Gujarat Pollution Control Board, Paryavaran Bhawan, Sector-10 A, Gandhinagar-382010.
3. Regional Officer, Gujarat Pollution Control Board, Jamnagar.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

Environment Clearance for Expansion of Refinery capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex

(Ref.: File No. J-11011/320/2006-IA-II (I) dated 05th January, 2021)

Status as on 01st April 2022

Period: October'2021 to March'2022

Sr. No.	Specific Conditions	Current Status
I	The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable, as per the Ministry's OM dated 8 th August, 2019. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken.	The proposed expansion will take place at the available land within the existing refinery & COT Premises only. Scope of work of the Project does not include work in the protected area.
II	The project proponent shall prepare a site specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	Site specific conservation plan covering Schedule-1 species 'Indian Peafowl' has been prepared & approved by Chief Wild Life Warden. As per the Wildlife conservation Plan, budgetary provision in the tune of INR. 40 Lacs has been made for 10 years period for the activities mentioned in conservation plan @ INR. 4 lacs per year for the next 10 years. Details of activities covered under the Conservation plan and cost break-up is included in approved Peafowl conservation plan. Site specific Conservation plan will be implemented upon start of the project execution.
III	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry.	Project construction is yet to start.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

	All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	We assure to comply with all the environmental protection measures and safeguards proposed in the documents submitted with the Ministry.
IV	The treated effluent of 536.5 MLD Desalination/RO Reject & 36.5 MLD shall be sent for deep sea discharge through diffuser recommended by NIO.	The project construction is yet to start. It will be ensured that total discharge to deep sea remains within specified limit of total 573 MLD and will be discharged through diffuser recommended by NIO.
V	The National Emission Standards for Petroleum Oil Refinery issued by the Ministry vide G.S.R. 186(E) dated 18 th March, 2008 and G.S.R. 595(E) dated 21 st August, 2009 as amended from time to time, shall be followed.	Project construction is yet to start. We assure to comply with the stipulated condition.
VI	Volatile organic compounds (VOCS)/Fugitive emissions shall be controlled at 99.997% with effective chillers/modern technology. For emission control and management, use of FG/NG in heater as fuel, adequate stack height, use of Low NOX burners in heater & boiler, continuous stack monitoring, Sulphur recovery plant, etc. shall be installed/ensured.	Project construction is yet to start. We assure to comply with the stipulated condition
VII	Total fresh water requirement for the proposed project shall not exceed 724 MLD to be met from Sea water. Necessary permission in this regard shall be obtained from the concerned regulatory authority.	We assure to comply with the condition. Necessary clearances will be obtained in this regard.
VIII	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Project construction is yet to start. We assure to comply with the condition.
IX	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Project construction is yet to start. We assure to comply with the condition.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

X	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.	Project construction is yet to start. We assure to comply with the condition. All the hazardous waste will be disposed as per the Hazardous & Other Waste (Management & Transboundary movement) Rules, 2016.
XI	Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided. The ash from boiler shall be sold to brick manufacturers/cement industry.	The condition is not applicable as the subject EC has been granted for expansion of Refinery along with Petrochemical complex.
XII	The company shall undertake waste minimization measures as below: - a. Metering and control of quantities of active ingredients to minimize waste. b. Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. c. Use of automated filling to minimize spillage. d. Use of Close Feed system into batch reactors. e. Venting equipment through vapour recovery system. f. Use of high pressure hoses for equipment clearing to reduce wastewater generation.	Project construction is yet to start. We assure to undertake measures for waste minimization & other stipulated conditions as applicable to our project.
XIII	The green belt of 5-10 m width shall be developed in the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. The project proponent shall ensure 33% greenbelt area vis-à-vis the project area through afforestation in the degraded area. The Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	Project construction is yet to start. Total 33% greenbelt area vis-à-vis the project area will be developed.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

XIV	The CER allocation shall be spent mainly for addressing the issues raised during public consultation/hearing including medical, education/skill development, potable water supply, solar lights, village roads, and scholarship for higher education, support to farmers & fishermen with better machinery, fodder for cattle, animal husbandry, and other miscellaneous development works etc., and shall be completed within 5 years. The amount proposed if any in CER shall be spent during execution of the project and shall not be linked with the CSR.	Project construction is yet to start. CER amount will be utilized as per the details submitted.
XV	For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.	We assure to comply with the condition.
XVI	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	We assure to comply with the condition.
XVII	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	Project construction is yet to start. Continuous Online (24 x7) monitoring system for stack emissions and effluent monitoring have been installed for existing refinery and the data are being transferred to CPCB and SPCB server. The effluent generated from the process units is being received in ETP through closed pipelines. For Online Continuous effluent monitoring, We have installed flow meter at ETP outlet. We will continue the same practices during proposed expansion project also.
XVIII	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Project construction is yet to start. We assure to comply with the condition.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

XIX	Process safety and risk assessment studies shall be further carried out using advanced, models, and the mitigating measures shall be undertaken/implemented accordingly.	Risk assessment study with 3D modeling has been carried out as a part of EIA studies & submitted to MoEF & CC and the mitigation measures will be implemented accordingly.
XX	The PP should improve the efficiency of ETP Plant and the water discharge should be as per prescribed CPCB Norms. They should also install 24x7 hours monitoring system (of the discharge) and the same should be connected to the server of SCPB/CPCB.	Project construction is yet to start All Effluent Quality Monitoring Analyzers have been connected with SPCB / CPCB server for existing refinery. We assure to comply with the condition for proposed expansion as well.
Sr. No.	General Conditions	Current Status
I	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	We will comply with the provision of EIA Notification, 2006 and amendments made thereunder. Project construction is yet to start
II	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	We assure to comply with the condition. Project construction is yet to start.
III	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Project construction is yet to start. Overall noise level in and around the plant area is being kept well within the standard by provision of noise control measures. The ambient noise level is being monitored for existing refinery and will be complied during proposed expansion project.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

IV	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Project construction is yet to start. Relevant measures for improving the socio-economic conditions of the surrounding area will be undertaken in CER activities shall be undertaken as per the details submitted.
V	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	Project construction is yet to start. We assure to comply with the condition. Sufficient funds of Capital & recurring cost provision for environment protection measures have been considered and will be utilized for the Environment Management only and will not be diverted for other purposes.
VI	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad /Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	A copy of the environment clearance letter has been submitted to the District Collector office Jamnagar & Devbhoomi Dwarka. Office copy of the letter is attached herewith as Annexure-1.
VII	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MOEF&CC, the respective Zonal Office of CPCB and SPCB, A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Being complied. Copy of EC Compliance report is being submitted to Regional Office of MOEF&CC, the respective Zonal Office of CPCB (Vadodara) and GPCB Head Office (Gandhinagar). A copy of EC Compliance report is also posted on the company website.
VIII	The environmental statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status	At present, project construction is yet to start. We assure to comply with the condition.

EC CONDITIONS COMPLIANCE STATUS OF NAYARA ENERGY LIMITED, VADINAR, GUJARAT

	of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MOEF&CC by e-mail.	
IX	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied with. The advertisement within seven days from the date of issue of the clearance letter has been published in two local newspapers and has been forwarded to the concerned Regional Office of the Ministry/GPCB. Copy of the intimation to MoEF&CC, Regional Office, Bhopal regarding compliance of the same is attached herewith as Annexure-2.
X	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Project construction is yet to start. However, Pre Project activities like Detailed Feasibility and Configuration selection for part of the Project scope has already been started. We will inform the date of financial closure and final approval of the project to Regional Office of the Ministry once Project starts.
XI	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Noted.



Reference No. Nayara Energy/ENV/2021/1004
12th January, 2021

આપના તરફથી
અરજી/આવેદનપત્ર/
સ્વીકૃતિ મળેલ છે.
તા. 15.01.2021



To,
The Collector,
District Collector Office, Devbhumi Dwarka,
District Seva Sadan, 1st Floor,
Lalpur Bypass Road, Dharampur,
Khambhalia, Gujarat - 361305

કલમ
રજીસ્ટ્રી શાખા
કલેક્ટર ઓફીસ, દે. ના

Subject : Environmental Clearance issued for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to M/s Nayara Energy Limited, Vadinar, Devbhumi Dwarka, Gujarat.

Reference: Letter no. F. No. J-11011/320/2006-IA - II (I), dated: 05.01.2021.

Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex at Vadinar, Devbhumi Dwarka, Gujarat vide letter referred above.

Please find enclosed herewith copy of the Environmental Clearance letter for the compliance of General Conditions No. 13.1 (VI) as below:

Environmental Clearance General Condition 13.1 (VI)	Nayara Energy Compliance
"A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representation, if any, were received while processing the proposal."	A copy of the Environment Clearance letter is enclosed as Annexure-1 .

Thanking You,
For Nayara Energy Ltd.

P. R. Dixit
(Head - HSEF)

Enclosures: **Annexure-1** (Environmental Clearance issued by MoEF&CC for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to Nayara Energy Limited)

Registered Office:
Khambhalia, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361305, India
T +91 2833 661444 | F +91 2833 662929

CIN: U11100GJ1989PLC032116
www.nayaraenergy.com

Nayara Energy Limited (Formerly Essar Oil Limited)
5th Floor, Jet Airways Godrej BKC, Plot No. C-68, G Block,
Bandra Kurla Complex, Bandra East, Mumbai 400051, India

T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com

Reference No. Nayara Energy/ENV/2021/1005
12th January, 2021



To,
The Collector,
District Collector Office, Jamnagar,
District Seva Sadan, Near Police Line,
Jamnagar, Gujarat - 361008

13 JAN 2021
સાચી સમજી સંસ્થા
સાચી સમજી સંસ્થા
સાચી સમજી સંસ્થા

Subject : Environmental Clearance issued for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to M/s Nayara Energy Limited, Vadinar, Devbhumi Dwarka, Gujarat.

Reference: Letter no. F. No. J-11011/320/2006-IA - II (I), dated: 05.01.2021.


Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex at Vadinar, Devbhumi Dwarka, Gujarat vide letter referred above.

Please find enclosed herewith copy of the Environmental Clearance letter for the compliance of General Conditions No. 13.1 (VI) as below:

Environmental Clearance General Condition 13.1 (VI)	Nayara Energy Compliance
"A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representation, if any, were received while processing the proposal."	A copy of the Environment Clearance letter is enclosed as Annexure-1 .

Thanking You,
For Nayara Energy Ltd.


P. R. Dixit
(Head - HSEF)

Enclosures: Annexure-1 (Environmental Clearance issued by MoEF&CC for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to Nayara Energy Limited)

Registered Office:
Khambhulla, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361 305, India
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T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com



Reference No. Nayara Energy/ENV/MoEF&CC/2021/1007
12th January, 2021

To,
Ministry of Environment, Forests and Climate Change,
Regional Office, Kendriya Paryavaran Bhavan,
E-5, Area Colony, Ravi Shankar Nagar, Link Road No. 3
BHOPAL – 462016

Subject : Regarding advertisement of Environmental Clearance in Newspapers.

Reference: Environmental clearance issued for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to M/s Nayara Energy Limited vide letter no Letter no. F. No. J-11011/320/2006-IA - II (I), dated: 05.01.2021

Dear Sir,

We are pleased to inform you that, M/s Nayara Energy Limited has been accorded Environmental Clearance for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex at Vadinar, Devbhumi Dwarka, Gujarat. The copy of Environmental Clearance is attached herewith as **Annexure-1** for your kind reference.

As per the General Condition no. IX of Environmental Clearance, which states as under:

"The project proponent shall inform the public that the project has been accorded environment clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry."

Complying with above mentioned condition, we have published advertisement stating grant of Environment Clearance to Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex in two local newspapers (Gujarat Samachar & Times of India) dated

Registered Office:
Khambhalia, Post Box No.24, Dist. Devbhumi Dwarka, Gujarat 361 305, India
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CIN: U11100GJ1989PLC032116
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Bandra Kurla Complex, Bandra East, Mumbai 400051, India

T +91 22 66 121800 | F +91 22 6708 2177
E refinery@nayaraenergy.com



09.01.2021, which are widely circulated in region. Copy of Newspaper advertisement cutting is attached *herewith* as **Annexure-2**.

Request your good self to kindly acknowledge the advertisement published in widely circulated newspapers in this region and consider the General Condition as complied with.

Thanking You,

For Nayara Energy Ltd.

A handwritten signature in black ink, appearing to read 'P. R. Dixit'.

P. R. Dixit

Head HSEF

Enclosures:

- 1) Annexure-1 (Environmental Clearance issued by MoEF&CC for Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petrochemical Complex to Nayara Energy Limited)
- 2) Annexure-2 (Advertisement on Grant of Environment clearance in two widely circulated local newspapers.)



File No. J-11011/320/2006-IA-II(I)
Government of India
Ministry of Environment, Forest & Climate Change
Impact Assessment Division

ANNEXURE-01

Indira Paryavaran Bhawan,
Jal Wing, 3rd Floor, Aliganj,
Jor Bagh Road, New Delhi-110 003

Dated: 05th January, 2021

To,

M/s Nayara Energy Limited,
Vadinar, Devbhumi Dist. Dwarka,
Gujarat

Sub: Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petro-Chemical Complex, M/s Nayara Energy Limited located at Vadinar, District: Devbhumi Dwarka, Gujarat - Consideration of Environment Clearance regarding.

Sir,

This has reference to your online proposal No. IA/GJ/IND2/175608/2018 dated 27th September, 2020 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petro-Chemical Complex, M/s Nayara Energy Limited located at Vadinar, District: Devbhumi Dwarka, Gujarat.

3. The details of products and capacity are as under:

Product Slate for Existing & Proposed Refinery

Sr. No.	Products	Capacity (KTPA)	
		Existing Refinery (20 MMTPA)	Ultimate Refinery (46 MMTPA)
1.	LPG	938	785
2.	Naphtha /MS		
3.	Gasoline	4,200	10,726
4.	SKO/ATF	872	624
5.	Diesel/ HSD	9,706	22,775
6.	Furnace Oil/VGO	220	-
7.	Sulphur	318	1,610
8.	Petcoke	2,247	2,191
9.	Bitumen	377	337
10.	Ethanol	-	110
11.	Fuel & Losses		
	a. Fuel	1,009	4,316
	b. Losses	111	476
	c. Propylene	-	2,050 *

*450 KTPA out of these are covered in ADP1 Project clearance

8742

Product Slate for the Proposed 10.75 MMTPA Petro-chemicals Complex

Sr. No.	Products	Capacity (KTPA)
1.	Propylene/Polypropylene (PP)	1000*
2.	Butadiene	180
3.	MTBE/ETBE	150
4.	Benzene	500
5.	PX	1400
6.	PTA	2,400
7.	LAB	200
8.	Polypropylene	1050
9.	HDPE	500
10.	LLDPE	550
11.	LDPE/ EVA	200
12.	MEG/DEG	800
13.	SM	500
14.	Phenol	200
15.	Acetone	125
16.	Bisphenol -A (BPA)	35
17.	Polycarbonate	130
18.	N-Butanol	50
19.	i- Butanol	10
20.	2 Ethyl Hexanol	120
21.	Neo Pentyl Glycol (NPG)	40
22.	Acrylic acid	10
23.	Acrylates (Butyl, Methyl, Ethyl)	300
24.	SAP	100
25.	Propylene Oxide (PO)/PG/Polyols	200

4. Total land area available is 22750000 m² (2275 Ha). Existing refinery is in 11710000 m² (1171 Ha) and proposed expansion will be in 11040000 m² (1104 Ha) area. No additional land will be acquired. Industry has already developed 410 Ha greenbelt areas for existing refinery and will develop 340 Ha for the proposed project; the total green belt area after proposed expansion will be 750 Ha which will be 33 % of total 2275 Ha project area. The estimated project cost of proposed expansion (Refinery plus petro chemical complex) is Rs. 1,30,000 Cr. Total capital cost earmarked towards environmental pollution control measures is Rs. 3923 Cr for expansion and the Recurring cost (operation and maintenance) will be about Rs. 30.4 Cr. per annum. Total Employment will be 2000 persons as direct & 12000 - 15000 persons indirect during expansion. Industry proposes to allocate Rs 74.58 Cr for next

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five years towards Corporate Social Responsibility however the budget numbers may vary depending on company's year on year financial performance.

5. Total water requirement of 928 MLD will be met from Sea Water which includes 204 MLD for existing and 724 MLD for proposed expansion project. Effluent of 93 MLD quantity will be treated through effluent treatment plant and entire treated effluent will be utilized for service water, fire water make up, RO feed and horticulture. 536.5 MLD Desalination/RO Reject & 36.5 MLD sea water based cooling tower blow down will be sent for deep sea discharge through diffuser recommended by NIO.
6. Power requirement after expansion will be 927 MW including existing 160 MW and will be met from CPP (Captive Power Plant). Existing unit has 27 DG sets of (125 kVA to 2000 kVA) capacity, additional 50 DG sets (125 kVA to 2000 kVA) will be used as standby during power failure. Stack (vary between 6 to 30 m) will be provided as per CPCB norms to the proposed DG sets.
7. The project/activity is covered under category A of items 4(a) "Petroleum Refining Industry", 5(c) "Petro-chemical complexes" of the Schedule the Environment Impact Assessment (EIA) Notification, 2006 and requires appraisal at Central Level by the Expert Appraisal Committee (EAC) in the Ministry.
8. The project proposal was considered by the Expert Appraisal Committee (Industry-2) in its 38th meeting held during 25-27th June 2018 and recommended Terms of References (ToR) for the Project. The ToR has been issued by Ministry vide letter No. J-11011/320/2006-IA-II(I); dated 03/08/2018.
9. The proposal was considered by the EAC in its 24th meeting held on 19th October, 2020 in the Ministry, wherein the project proponent and their consultant M/s. National Environmental Engineering Research Institute presented made a detailed presentation on the salient features of the project.
10. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with PFR report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the PFR report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.
11. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data and incremental GLC due to the proposed project within NAAQ standards. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. Certified report on compliance of existing EC conditions also found to be satisfactory. The Committee also found the additional studies and information submitted and presented by the project proponent to be satisfactory. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have recommended for grant of environmental clearance.



12. The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

13. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petro-Chemical Complex, M/s Nayara Energy Limited located at Vadinar, District: Devbhumi Dwarka, Gujarat**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Conditions:

- (i). The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable, as per the Ministry's OM dated 8th August, 2019. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken.
- (ii). The project proponent shall prepare a site specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.
- (iii). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (iv). The treated effluent of 536.5 MLD Desalination/RO Reject & 36.5 MLD shall be sent for deep sea discharge through diffuser recommended by NIO.
- (v). The National Emission Standards for Petroleum Oil Refinery issued by the Ministry vide G.S.R. 186(E) dated 18th March, 2008 and G.S.R.595(E) dated 21st August, 2009 as amended from time to time, shall be followed.
- (vi). Volatile organic compounds (VOCs)/Fugitive emissions shall be controlled at 99.997% with effective chillers/modern technology. For emission control and management, use of FG/NG in heater as fuel, adequate stack height, use of Low NOX burners in heater & boiler, continuous stack monitoring, Sulphur recovery plant, etc. shall be installed/ensured.
- (vii). Total fresh water requirement for the proposed project shall not exceed 724 MLD to be met from Sea water. Necessary permission in this regard shall be obtained from the concerned regulatory authority.
- (viii). Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.

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- (ix). Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.
- (x). Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.
- (xi). Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided. The ash from boiler shall be sold to brick manufacturers/cement industry.
- (xii). The company shall undertake waste minimization measures as below: -
- Metering and control of quantities of active ingredients to minimize waste.
 - Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.
 - Use of automated filling to minimize spillage.
 - Use of Close Feed system into batch reactors.
 - Venting equipment through vapour recovery system.
 - Use of high pressure hoses for equipment clearing to reduce wastewater generation.
- (xiii). The green belt of 5-10 m width shall be developed in the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. The project proponent shall ensure 33% greenbelt area vis-à-vis the project area through afforestation in the degraded area. The Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.
- (xiv). The CER allocation shall be spent mainly for addressing the issues raised during public consultation/hearing including medical, education/skill development, potable water supply, solar lights, village roads, and scholarship for higher education, support to farmers & fishermen with better machinery, fodder for cattle, animal husbandry, and other miscellaneous development works etc., and shall be completed within 5 years. The amount proposed if any in CER shall be spent during execution of the project and shall not be linked with the CSR.
- (xv). For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
- (xvi). The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.
- (xvii). Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.
- (xviii). Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.

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- (xix). Process safety and risk assessment studies shall be further carried out using advanced models, and the mitigating measures shall be undertaken/implemented accordingly.
- (xx). The PP should improve the efficiency of ETP Plant and the water discharge should be as per prescribed CPCB Norms. They should also install 24x7 hours monitoring system (of the discharge) and the same should be connected to the server of SCPB/CPCB.

13.1. General conditions:

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.

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environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.

- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

14. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

15. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

16. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

17. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

18. This issues with the approval of the competent authority.

Ashok Kr. Pateshwary
05/01/2024

(Ashok Kr. Pateshwary)
Director

Copy to: -

1. The Principal Secretary, Forests & Environment Department, Government of Gujarat, Sachivalaya, 8th Floor, Gandhi Nagar - 382 010 (Gujarat)
2. The Chief Conservator of Forests (Western Zone), Ministry of Environment & Forests, Regional Office, E-5, Arera Colony, Link Road -3, Bhopal - 462 016 (M P)
3. The Chairman, Central Pollution Control Board Parivesh Bhavan, CBD-cum-Office Complex, East Arjun Nagar, Delhi -32

4. The Member Secretary, Gujarat State Pollution Control Board, Paryavaran Bhawan, Sector 10 A, Gandhi Nagar-382 043 (Gujarat)
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, District Dwarka, Gujarat
7. Guard File/Monitoring File/Parivesh portal/Record File

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05/01/2021

(Ashok Kr. Pateshwary)
Director



Environment Clearance Advertisement:

PUBLICATION NAME : TIMES OF INDIA (English Daily)

CITY : Ahmedabad edition

DATE : 09-01-2021 (Saturday)

PAGE NO. : 08

TITLE: Public Notice for the Environment Clearance granted by MoEF&CC on 05.01.2021 for Expansion of Refinery capacity from 20 MMTPA to 46 MMTPA with petro chemical complex to M/s Nayara Energy Ltd.

PUBLIC NOTICE

This is to bring to the Public Notice that Government of India, Ministry of Environment, Forest and Climate Change has accorded Environment Clearance for the 'Expansion of Refinery Capacity from 20 MMTPA to 46 MMTPA with Petro-Chemical Complex by M/s Nayara Energy Limited located at Vadinar, District: Devbhumi Dwarka, Gujarat with specific and general conditions on date 05.01.2021 under the provisions of EIA Notification, 2006 and amendments/circulars issued thereon.

Copies of Environmental Clearance letter are available with the Gujarat Pollution Control Board and may also be seen at Website of the Ministry of Environment, Forest & Climate Change at <https://parivesh.nic.in/>.

Head Projects,
Nayara Energy Limited

Environment Clearance Advertisement:

PUBLICATION NAME : Gujarat Samachar (Gujarati Daily)
CITY : Rajkot edition
DATE : 09-01-2021 (Saturday)
PAGE NO. : 11

TITLE: Public Notice for the Environment Clearance granted by MoEF&CC on 05.01.2021 for Expansion of Refinery capacity from 20 MMTPA to 46 MMTPA with petro chemical complex to M/s Nayara Energy Ltd.

જાહેર નોટિસ

આથી જાહેર જનતા ના ધ્યાને લાવવા માં આવે છે કે, ભારત સરકાર, પર્યાવરણ, વન અને આબોહવા પરિવર્તન મંત્રાલયે ઇ.આઇ.એ. સૂચન, 2006 અને તેમાં જારી સુધારા / પરિપત્રોની જોગવાઈ ઓ હેઠળ વાડીનાર, દેવભૂમિ દ્વારકા સ્થિત મેસર્સ નયારા એનર્જી લિમિટેડ દ્વારા પેટ્રો-કેમિકલ કોમ્પ્લેક્સ સાથે રિફાઇનરી ક્ષમતા 20 એમએમટીપીએ થી 46 એમએમટીપીએ સુધીના વિસ્તરણ પ્રોજેક્ટને વિશિષ્ટ અને સામાન્ય શરતો સાથે તા. 05/01/2021 ના રોજ પર્યાવરણીય મંજૂરી આપી દીધી છે.

પર્યાવરણીય મંજૂરી પત્ર ની નકલો ગુજરાત પ્રદૂષણ નિયંત્રણ બોર્ડ પાસે ઉપલબ્ધ છે અને પર્યાવરણ, વન અને આબોહવા પરિવર્તન મંત્રાલયની વેબસાઇટ <https://parivesh.nic.in/> પર પણ જોઈ શકાય છે.

હેડ પ્રોજેક્ટ્સ,
નયારા એનર્જી લિમિટેડ